

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ☒ ELECTRIC LOGS ☒ WIRE ☒ WATER SANDS ☒ YES LOCATION INSPEC ☒ SUB. REPORT/abd.

7-5-67 Sub. report of frac treatment & shooting & acidizing

7-7-69 Well originally drilled by Amerada Petroleum Corp. (Amerada Hess Corp.)

11-1-71 Lease sold to J.M. Bunce & R. Guess: 932820 Oper fr. Cochrane to Equitable eff. 7-1-93:

Chg. of oper eff 3-17-89 Unit EA 7-1-93

950525 commenced INJ 1-18-95

DATE FILED 6-16-67

LAND: FEE & PATENTED STATE LEASE NO.

PUBLIC LEASE NO. U-016271-#V

INDIAN

DRILLING APPROVED: 6-16-67

SPUDDED IN: 6-11-67

COMPLETED: 7-5-67 POW PUT TO PRODUCING: 7-8-67

INITIAL PRODUCTION: 106 BOPD, 99 MCF/D,

GRAVITY A.P.I. 36.3

GOR: 936:1

PRODUCING ZONES: 4337-39; 4383-93; 4399-4407 (GRV)

TOTAL DEPTH: 4535'

WELL ELEVATION: 5534' Gr. 5545' KB

DATE ABANDONED:

FIELD: Coyote Basin

UNIT: Coyote Basin

COUNTY: Uintah

WELL NO. U.S.A. GUINAND TRACT #1 Amerada Guinand #1 API NO. 43-047-20245

LOCATION 1920 FT. FROM (N) (S) LINE, 550 FT. FROM (E) (W) LINE. NW SW NW 1/4 - 1/4 SEC. 7

Equitable Resources/Balcon Oil Div.

| TWP. | RGE. | SEC. | OPERATOR | TWP. | RGE. | SEC. | OPERATOR |
|------|------|------|-----------------------|------|------|------|----------|
| 8 S | 25 E | 7 | Split Mountain Oil | | | | |
| | | | J.M. BUNCE & R. GUESS | | | | |

GEOLOGIC TOPS:

| | | | |
|----------------------|-----------------|------------------|-------------------|
| QUATERNARY | Star Point | Chinle | Molas |
| Alluvium | Wahweap | Shinarump | Manning Canyon |
| Lake beds | Masuk | Moenkopi | Mississippian |
| Pleistocene | Colorado | Sinbad | Humburg |
| Lake beds | Sego | PERMIAN | Brazer |
| TERTIARY | Buck Tongue | Kaibab | Pilot Shale |
| Pliocene | Castlegate | Coconino | Madison |
| Salt Lake | Mancos | Cutler | Leadville |
| Oligocene | Upper | Hoskinnini | Redwall |
| Norwood | Middle | DeChelly | DEVONIAN |
| Eocene | Lower | White Rim | Upper |
| Duchesne River | Emery | Organ Rock | Middle |
| Uinta | Blue Gate | Cedar Mesa | Lower |
| Bridger | Ferron | Halgaite Tongue | Ouray |
| Green River 1550 | Frontier | Phosphoria | Elbert |
| Parachute Crk. 1831 | Dakota | Park City | McCracken |
| Garden Gulch 3288 | Burro Canyon | Rico (Goodridge) | Aneth |
| U/Douglas Creek 3898 | Cedar Mountain | Supai | Simonson Dolomite |
| Lower 4083 | Buckhorn | Wolfcamp | Sevy Dolomite |
| | JURASSIC | CARBONIFEROUS | North Point |
| Wasatch 4530 | Morrison | Pennsylvanian | SILURIAN |
| Stone Cabin | Salt Wash | Oquirrh | Laketown Dolomite |
| Colton | San Rafael Gr. | Weber | ORDOVICIAN |
| Flagstaff | Summerville | Morgan | Eureka Quartzite |
| North Horn | Bluff Sandstone | Hermosa | Pogonip Limestone |
| Almy | Curtis | | CAMBRIAN |
| Paleocene | Entrada | Pardox | Lynch |
| Current Creek | Moab Tongue | Ismay | Bowman |
| North Horn | Carmel | Desert Creek | Tapeats |
| CRETACEOUS | Glen Canyon Gr. | Akahi | Ophir |
| Montana | Navajo | Barker Creek | Tintic |
| Mesaverde | Kayenta | | PRE-CAMBRIAN |
| Price River | Wingate | Cane Creek | |
| Blackhawk | TRIASSIC | | |

RECEIVED
MAY 1967
U.S. GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
JUN 9 1967

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
SALT LAKE, UTAH
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Amerada Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1469, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface SW/4 NW/4, 1920' FNL, 550' FNL, Sec. 7-8S-25E, Utah County, Utah.
At proposed prod. zone Green River NW 54 44

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
4500'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ungraded GR - 5533'

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|-------------------------|
| 12-1/4" | 8-5/8" ✓ | 24# | 200' | Sufficient to Circulate |
| 7-7/8" | 4-1/2" ✓ | 11.60# | 4500' | " " Protect Pay Zone |

Blowout preventer program: Adequate as required.

43-047-20245

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Field Clerk DATE 6/8/67

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE JUN 8 1967

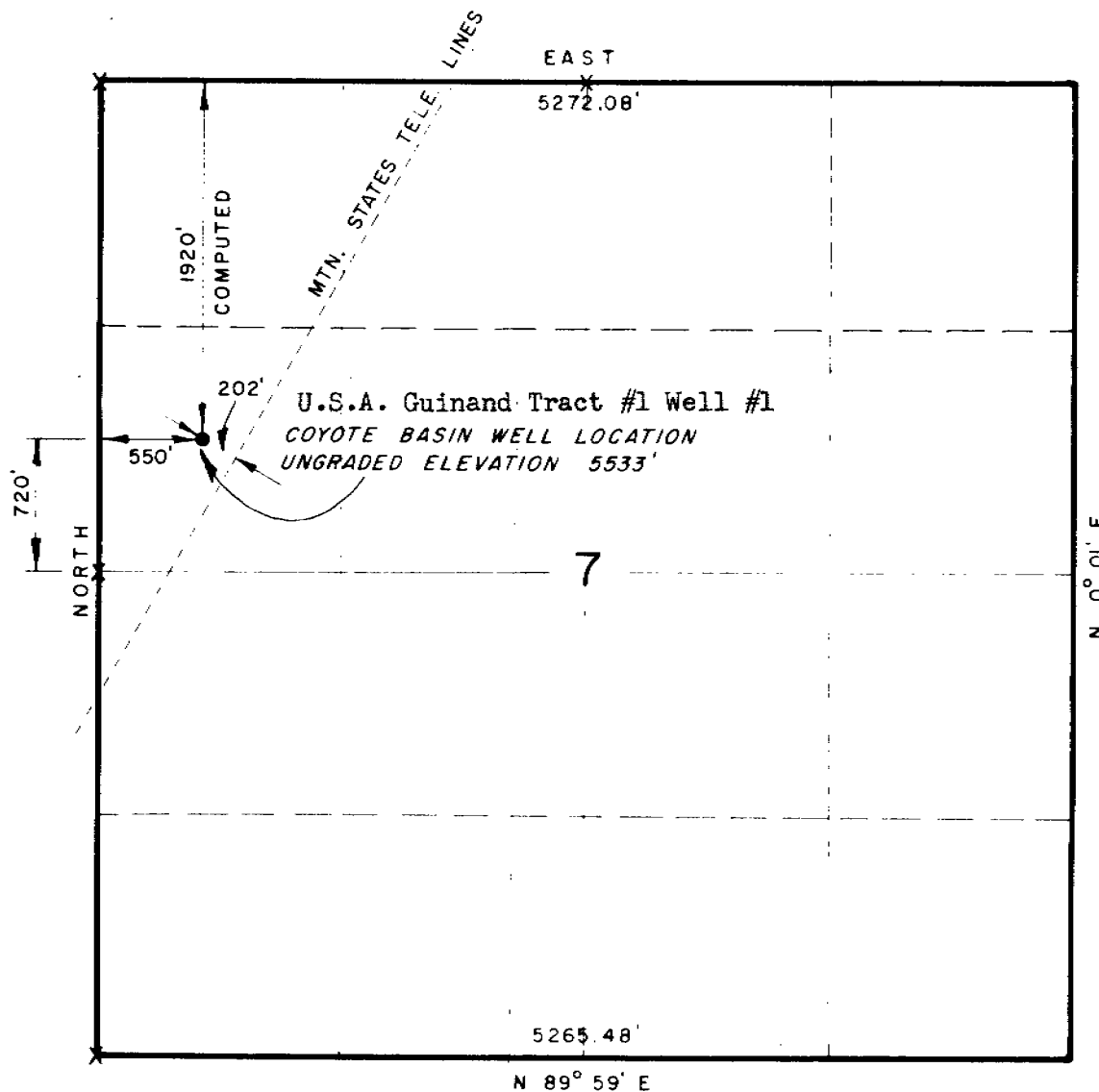
APPROVED BY (ORIG. SGD.) R. A. SMITH TITLE DISTRICT ENGINEER DATE JUN 9 1967

CONDITIONS OF APPROVAL, IF ANY:

T. 8 S., R. 25 E., SLB 8 M

PROJECT

AMERADA PETROLEUM CORP. - COYOTE
BASIN WELL LOCATION, LOCATED AS
SHOWN IN THE SW 1/4 NW 1/4, SECTION
7, T 8 S., R 25 E., SLB 8 M., UINTAH
COUNTY, UTAH



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER
MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO UTAH 2454

X = CORNERS LOCATED (Brass Caps)

Uintah Engineering & Land Surveying
BOX Q
VERNAL, UTAH

| | | | |
|---------|--------------|------------|--------------|
| SCALE | 1" = 1000' | DATE | JUNE 8, 1967 |
| PARTY | L. KAY, K.R. | REFERENCES | GLO PLAT |
| WEATHER | CLEAR - COOL | FILE | AMERADA |

UNITED STATES

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.

Budget Bureau No. 42-R1424.

RECEIVED DEPARTMENT OF THE INTERIOR

BUREAU OF OIL & GAS OPERATIONS

GEOLOGICAL SURVEY

JUN 18 1967
SUNDRY NOTICES AND REPORTS ON WELLSDo not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. GEOLOGICAL SURVEY
OIL & GAS
WELL ☒ WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amerada Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1469, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

SW/4 NW/4, 1920' PNL & 550' PNL, Sec. 7-8S-25E,
Uintah County, Utah.

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

Ungraded OR - 5533'

5. LEASE DESIGNATION AND SERIAL NO.

Federal Utah 016271-V

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U.S.A. Quinand Tract #1

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Coyote Basin Field

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7-8S-25E, SLM

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(Other) 8-5/8" Casing Setting ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/11/67 - Spudded 12-1/4" hole at 3:00 P.M. 6/11/67.

Ran (6) Jts. 8-5/8" OD 24# 8-RT J-55 R-2 SS Csg. ST&C New, Set at 199',
W/Halliburton Shoe on btm. and (1) Halliburton Centralizer at 185'.Halliburton circulated & cemented 8-5/8" OD Csg. W/115 sacks of regular
cement W/2% C.C. Pumped plug to 180', plug down @ 11:00 P.M. 6/11/67.
Cement Circulated.

Waiting on cement and nipping up.

6/12/67 - Tested 8-5/8" OD Csg. W/1000# Press. For 30 Minutes - Held Gk.

Drilling ahead.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Field Clerk

DATE

6/24/67

(This space for Federal or State office use)

APPROVED BY

(ORIG. SGD.) R. A. SMITH

TITLE

DISTRICT ENGINEER

DATE

JUN 16 1967

CONDITIONS OF APPROVAL, IF ANY:

June 16, 1967

Amerada Petroleum Corporation
P. O. Box 1469
Durango, Colorado

Re: Well No. U. S. A. Guinand Tract #1,
Sec. 7, T. 8 S., R. 25 E.,
Uintah County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-047-20245 (see Bulletin D12 published by the American Petroleum Institute.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:sc

cc: U. S. Geological Survey
Rodney Smith, District Engineer
8416 Federal Building
Salt Lake City, Utah

Sharon

June 28, 1967

This date Mr. Dan Pers, Amerada Pet. Co., called this office. As stated per telephone conversation, the following information was given:

RE: Amerada Pet. Co.
Well No. Surinad #1
Sec. 17 T. 8 S R. 25 E.
Uintah, County

PERFORATIONS:

1. One hole at 4334'
2. One hole at 4339'
3. Two holes (per foot) from 4383 - 4392'
(9' or 18 holes)
4. One hole at 4399'
5. Two holes at 4404'

NOTE: Field prints of logs are available at the U.S.G.S. office.

Kathy Hibbard

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal Utah 016271-V

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U.S.A. Guinand Tract #1

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Coyote Basin Field

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7-8S-25E, 51M

12. COUNTY OR PARISH

Utah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | |
| 2. NAME OF OPERATOR Amerada Petroleum Corporation | |
| 3. ADDRESS OF OPERATOR P. O. Box 1469, Durango, Colorado | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/4 NW/4, 1920' FWL & 550' FWL, Sec. 7-8S-25E, Uintah County, Utah. | |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) OR 5534', DF 5543' & KB 5545' |

| | | | |
|---|---|--|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data | | | |
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) 4-1/2" Casing Setting <input checked="" type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/19/67 - 4535' TD

Ran 137 Jts. - 4 1/2" OD 10.50# 8-RT J-55 R-2 SS Csg. ST&C New, set at 4490'
with Halliburton Guide Shot on btm., Halliburton Auto. Fillup Assembly @
4457' & B&W Scratchers from 4480' to 4230'.

Halliburton cemented 4 1/2" Csg. W/175 sacks 50-50 Fomix W/2% Cel, 10% Salt by
Wt. of mixing water, 3/4 of 1% CFR-2, flushed ahead of cement 10 bbls. water
treated W/Hydrosene & 20 bbls. W/3# Kambreak per bbl. of water, than 10 bbls.
of water as above. Full returns while cementing csg. Pumped plug to 4457'
W/1500# Press. - Held OK. Rotated csg. while cementing.

Waiting on cement. Will move in completion unit and complete well.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Field Clerk

DATE

6/20/67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

AMERADA PETROLEUM CORPORATION

P. O. BOX 1469

DURANGO, COLORADO

June 20, 1967

PHONE CH 7-5353-54

Mr. Paul W. Burchell
Oil & Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah 84111

Dear Sir:

We are listing below the Sure Shot Deviation Straight Hole Tests run on Amerada's U.S.A. Guinand Tract #1 Well #1, located in the SW/4 NW/4 of Sec. 7, T. 8S., R. 25E., Uintah County, Utah.

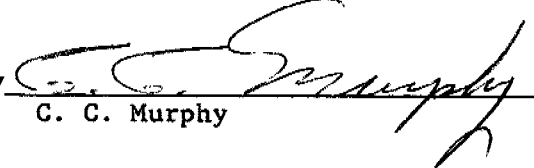
The subject well was spudded June 11, 1967, and drilled by Exeter Drilling Company to a total depth of 4535'.

SURE SHOT DEVIATIONS

| <u>Depth</u> | <u>Degrees</u> |
|--------------|----------------|
| 90' | 1/4 |
| 180' | 1/4 |
| 1507' | 1-3/4 |
| 2048' | 2 |
| 2833' | 3-1/2 |
| 3178' | 4 |
| 3589' | 2-3/4 |
| 4251' | 3 |
| 4401' | 2-1/2 |

This is to certify that the above Deviations were run by drillers of Exeter Drilling Company on the subject well, and are true and correct to the best of my knowledge and belief.

AMERADA PETROLEUM CORPORATION

By 
C. C. Murphy

Subscribed and sworn to before me, a Notary Public in and for the County of La Plata, in the State of Colorado, this 20th day of June, 1967.


Lida Koshak Garcia

My Commission Expires Sept. 14, 1968.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE MANNER
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Federal Utah 016271-V

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U.S.A. Guinand Tract #1

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Coyote Basin Field

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7-8S-25E, SLM

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Amerada Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1469, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surfaceSW/4 NW/4, 1920' FNL & 550' FNL, Sec. 7-8S-25E, Uintah
County, Utah.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

OR 5534', IN 5543' & KB 5545'

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

6/30/67 - 4535' TD 4454' FBD

Schlumberger perforated 4 1/2" sag. as follows: (1) Hyper Jet shot @ 4337',
(1) @ 4339', (2) per foot from 4383' to 4392', (1) @ 4399' and (2) @ 4407'.Halliburton sand-water fraced above perfs. W/20,000 gals. water W/wac #8
friction reducer and CW-1 water loss additive and 20,000# 10-20 sand.
Breakdown press. 2900#, treating press. 3200# to 3400#, inj. rate 35 bbls.
per min. Dropped (10) 7/8" sealer balls, press. increased to 3900# when
balls hit perfs. W/(1) pump shut down. Press. broke back to 3200#. Finished
W/3500# press., inj. rate 31 bbls. per min. Flushed W/4032 gals. of water.
Avg. treating press. 3400#, Avg. inj. rate 31.2 bbls. per min. Instant shut
down press. 1800#, 5 min. 1700#, 10 min. 1650#, 15 min. 1500#, 1 Hr. 1190#.7/1/67 - Gibson Well Service ran 138 Jts. - 2-3/8" OD EUE 4.7# 8-RT J-55 R-2 SS Tbg.
New, set @ 4384' W/seating nipple @ 4353'.

Well is shut-in, waiting on flywheel for pumping unit engine.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Field Clerk

DATE

7/3/67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | |
|---|--|---|--|
| 1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. Federal Utah 016271-V | |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESSVR. <input type="checkbox"/> Other <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 2. NAME OF OPERATOR Amerada Petroleum Corporation | | 7. UNIT AGREEMENT NAME | |
| 3. ADDRESS OF OPERATOR P. O. Box 1469, Durango, Colorado | | 8. FARM OR LEASE NAME U.S.A. Guinand Tract #1 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SW/4 NW/4, 1920' PNL & 550' PNL, Sec. 7-8S-25E, Uintah County, Utah At top prod. interval reported below At total depth | | 9. WELL NO. 1 | |
| 14. PERMIT NO. | | DATE ISSUED | |
| 15. DATE SPUDDED 6/11/67 | | 16. DATE T.D. REACHED 6/18/67 | |
| 17. DATE COMPL. (Ready to prod.) 7/5/67 | | 18. ELEVATIONS (DF, REB, BT, GR, ETC.)* GR 5534' & RE 5545' | |
| 19. ELEV. CASINGHEAD 5594' | | 20. TOTAL DEPTH, MD & TVD 4535' | |
| 21. PLUG BACK T.D., MD & TVD PNL 4454' | | 22. IF MULTIPLE COMPL. HOW MANY* | |
| 23. INTERVALS DRILLED BY 4535' | | 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Green River - 4337', 4339', 4383' to 4392', 4399' & 4407' | |
| 25. WAS DIRECTIONAL SURVEY MADE None | | 26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Induction - ES and Sonic-Gamma Ray | |
| 27. WAS WELL CORED No | | 28. CASING RECORD (Report all strings set in well) | |
| 29. LINER RECORD | | 30. TUBING RECORD | |
| 31. PERFORATION RECORD (Interval, size and number) | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
| 33.* PRODUCTION | | 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | |
| 35. LIST OF ATTACHMENTS | | 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------------------|-----|--------|-----------------------------|
| No Cores and No DST'S | | | |

JUL 17 1967

38.

GEOLOGIC MARKERS

| NAME | TOP | |
|---------------------------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| SCHLUMBERGER TOPS: | | |
| Green River | 1550' | |
| Parachute Creek | 1831' | |
| Garden Gulch | 3288' | |
| Upper Douglas Creek | 3898' | |
| Lower " | 4083' | |
| Wasatch | 4530' | |

Chen

AMERADA PETROLEUM CORPORATION

P. O. BOX 1469
DURANGO, COLORADO 81301

2/1/69

Phone 247-5353

July 1, 1969

Utah Oil & Gas Conservation Commission
1588 North Temple
Salt Lake City, Utah 84116

Dear Sir:

This is to advise you that Amerada Petroleum Corporation has changed its name from Amerada Petroleum Corporation to Amerada Hess Corporation effective July 1, 1969.

We operate only one well in Utah the U.S.A. Guinand Tract No. 1 Well No. 1, located in SW/NW, Section 7, T8S, R25E, Uintah County, Utah, Federal Lease No. 016271-V.

Yours very truly,

Clyde H. McCoy
Clyde H. McCoy
Amerada Hess Corporation
Box 1469
Durango, Colorado

CHM/arc
cc: Mr. C.T. King
Durango file

FORM OGCC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number U.S.A. Guinand Tract #1 Well #1
Operator Amerada Petroleum Corporation Address Box 1469 Durango, Colo. Phone 247-5353
Contractor Exeter Drilling Co. Address Denver, Colo. Phone -
Location SW 1/4 NW 1/4 Sec. 7 T. 8 N. R. 25 E Uintah County, Utah.
S N

Water Sands:

| <u>Depth</u> | | <u>Volume</u> | <u>Quality</u> |
|--------------|-------|-------------------|----------------------------------|
| From | To | Flow Rate or Head | Fresh or Salty |
| 1. 728' | 745' | None | Possibly Contains Brackish Water |
| 2. 970' | 1003' | " | " " " " |
| 3. 3462' | 3478' | " | " " Salt Water |
| 4. 4468' | 4498' | " | " " " " |
| 5. | | | |

(Continued on reverse side if necessary)

Formation Tops: Green River 1550' ~~Upper~~ Lower Douglas Creek 4083'
Parachute Creek 1831' Wasatch 4530'
Garden Gulch 3288'
Upper Douglas Creek 3895'

Remarks:

NOTE: No water flows, no water analysis and no DST's.
(a) Upon diminishing supply of forms, please inform the Commission,
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Unitah Field or Lease USA Guinand Tr-1

The following is a correct report of operations and production (including drilling and producing wells) for
October, 1971

Agent's address Box 1486, Company Amerada Hess Corporation
Williston, N. Dak. 58801 Signed Jack Calcote Jack Calcote
Phone 701 572-3701 Agent's title Senior Production Clerk

State Lease No. _____ Federal Lease No. 016271-V Indian Lease No. _____ Fee & Pat. ☐

| Sec. & ¼ of ¼ | Twp. | Range | Well No. | *Status | Oil Bbls. | Water Bbls. | Gas MCF's | REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test) | |
|--|------|-------|-------------|---------|--------------|----------------|--------------|--|---------------------------------|
| | | | | | | | | No. of Days Produced | |
| •SW NW | 8S | 25E | 1 | P | 408 | 25 | 0 | 28 | Down 72 hours due to Weather |
| NOTE: Final Report from Amerada Hess Corporation Property sold to: J. M. Bunce & R. Guess P.O. Box 1149 Casper, Wyoming 82601 | | | | | | | | | |

Note: There were 400 runs or sales of oil; no M cu. ft. of
gas sold; no runs or sales of gasoline during the month.

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPL. DATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

January 17, 1972

Mr. Roy H. Guess
210 Townsend Building
Casper, Wyoming 82601

Re: Designation of Operator
Sec. 7, T. 8 S., R. 25 E., S.L.M.
lease Utah 016271-V

Dear Mr. Guess:

Thank you for your letter of January 12, 1972, and the copy of the agreement between you, Mr. Bunce and Mr. Swirczynski. Paragraph 5 of the agreement provides that any one of the partners in the agreement may sign our reports. Even though not so stated in the agreement, your letter advises that you will do the paper work.

We would much prefer that Mr. Bunce and Mr. Swirczynski designate you as operator via our form 9-1123. The designation of operator form actually does no more than paragraph 5 of your agreement and lets us know whom to look to for the paper work. We would appreciate your preparing and sending to us such a designation of operator. We need the original plus two copies.

Sincerely,

(ORIG. SGD) G. R. DANIELS

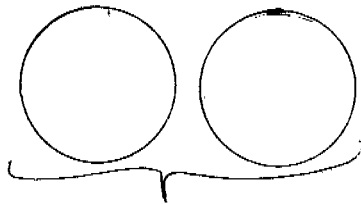
Gerald R. Daniels
District Engineer

cc: State Div. O&G Cons.

W.S.A. Ground Jack #1 Sect. T88, R35E Kirby 3/27/89

XI

Emergency Pct

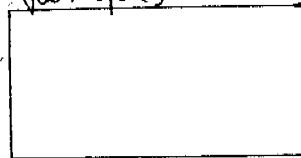


Production Battery

Propane tank



Pumpjack



Will Read

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well

2. NAME OF OPERATOR

Cochrane Resources, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (REPORT LOCATION below.)

AT SURFACE: 1920' FNL, 550' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☐

☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Cochrane Resources, Inc. is considered to be the operator of the subject well and is responsible for the continued operations conducted on the lease lands under the terms and conditions of the lease.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. M. Miller TITLE President DATE March 17, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Bureau of Land Management
Branch of Fluid Minerals (UT-922)
P.O. Box 45155
Salt Lake City, Utah 84145-0155

RECEIVED

JUN 23 1993

DIVISION OF
OIL GAS & MINING

June 22, 1993

Equitable Resources Energy Company
Balcron Oil Division
P.O. Box 21017
Billings, Montana 59104

Gentlemen:

The Coyote Basin (Green River) Secondary Recovery Unit Agreement, Uintah County, Utah, was approved June 22, 1993. This agreement has been designated No. UTU72085A, and is effective July 1, 1993. The unit area embraces 2,801.54 acres, more or less.

Pursuant to regulations issued and effective June 17, 1988, all operations within the Coyote Basin (Green River) Secondary Recovery Unit will be covered by your nationwide (Montana) oil and gas bond No. 0576.

The following leases embrace lands included within the unit area:

| | | |
|------------|-----------|----------|
| *U-016271V | U-038797 | U-53398 |
| U-017439B | U-063597A | U-58226 |
| U-017502A | *U-38431 | *U-67208 |
| *U-018073 | *U-41376 | *U-67586 |
| U-020309D | *U-41377 | *U-68365 |

* Indicates lease to be considered for segregation by the Bureau of Land Management pursuant to Section 18 (g) of the unit agreement and Public Law 86-705.

All lands and interests by State of Utah, Cause No. 129-7 are fully committed except Tracts 9, 10, 11, 14, 15A, 15B and 18A totalling 480.24 acres (17.14 percent) which are partially committed. Also, certain overriding royalty interest owners have not signed the unit agreement. All parties owning interests within this unit area were invited to join the unit agreement.

Communitization Agreements NW-203, CR-205 and UT080P49-85C699 are considered terminated effective July 1, 1993, in accordance with Section 38 of the unit agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

We are of the opinion that the agreement is necessary and advisable in the public interest and for the purpose of more properly conserving natural resources. An Approval-Certification-Determination, signed by the State Land Board for the State of Utah, is attached to the enclosed agreement. Enclosed is one copy of the approved unit agreement for your records. We request that you furnish the State of Utah and all other interested principals with appropriate evidence of this approval.

Sincerely,

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Branch of Lands and Minerals Operations (U-942) w/enclosure
MMS - Data Management Division
Division of State Lands and Forestry
Division of Oil, Gas and Mining
District Manager - Vernal w/enclosure
File - Coyote Basin (Green River) Unit w/enclosure
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:06-22-93

ENTITY ACTION FORM - FORM 6

OPERATOR EQUITABLE/BALCRON

OPERATOR ACCT. NO. N 9890

ADDRESS _____

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|---|--------------------|----------------|--------------|--------------------|---------------|----|----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| C | 1445 | 11500 | 43-047-20245 | USA GUINAND TR 1 X | SWNW | 7 | 8S | 25E | UINTAH | 6-11-67 | 7-1-93 |
| WELL 1 COMMENTS: *COYOTE BASIN UNIT EFF 7-1-93. | | | | | | | | | | | |
| C | 11112 | 11500 | 43-047-15678 | FEDERAL 14-4 | SWSW | 4 | 8S | 25E | UINTAH | 8-14-90 | 7-1-93 |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| C | 6672 | 11500 | 43-047-31406 | COYOTE FED #1 | SWNE | 5 | 8S | 25E | UINTAH | 11-29-83 | 7-1-93 |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| C | 9840 | 11500 | 43-047-31567 | COYOTE FED #2 | SENE | 5 | 8S | 25E | UINTAH | 11-5-84 | 7-1-93 |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

8-20-93

Title

Date

Phone No. ()



EQUITABLE RESOURCES
ENERGY COMPANY

BALCRON OIL DIVISION

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104

Office: (406) 259-7860
FAX: (406) 245-1365 []
FAX: (406) 245-1361 [X]

June 30, 1993

-- VIA FEDERAL EXPRESS --

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

Gentlemen:

The Coyote Basin Unit becomes effective July 1, 1993, and Equitable Resources Energy Company, Balcron Oil Division has been named Unit Operator and will take over operations of the wells within the Unit. Enclosed are sundry notices requesting approval of this Change of Operator for the wells on the enclosed list.

If you have any questions or need further information, please give me a call at (406) 259-7860.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Coordinator of Operations,
Environmental and Regulatory Affairs

/rs

Enclosures

RECEIVED

JUL 01 1993

DIVISION OF
OIL GAS & MINING

COYOTE BASIN UNIT

Uintah County, Utah

| <u>WELL</u> | <u>LEASE #</u> | <u>CURRENT OPERATOR</u> |
|--|-------------------------------|----------------------------------|
| Amerada Guinand # 1 (SP) SW NW Sec. 7, T8S, R25E 1920' FNL 550' FWL | U-016271-V | Cochrane Resources |
| Coyote Basin #1-12 NE SE Sec. 12, T8S, R24E 1830' FSL 1980' FWL | U-58226 & U-017502-A ** | Gary Moon & Craig Obermueller |
| Federal #14-4 S/2 SW SW Sec. 4, T8S, R25E 510' FSL 660' FWL | U-41376 | Cochrane Resources |
| TXO Federal #2 (TA) SW SE NE, Sec. 5, T8S, R25E 2085' FNL 819' FEL | U-41376 & U-53398 ** | Cochrane Resources |
| TXO Federal #1 SW NE Sec. 5, T8S, R25E 1918' FNL 1976' FEL | U-41376 | Cochrane Resources |

~~** See Gary Kabary if any questions.~~

RECEIVED

JUL 01 1993

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:

P.O. Box 21017; Billings, MT 59104 (406) 259-7860

4. Location of Well

Footages: 1920' FNL, 550' FWL
OO, Sec., T., R., M.: SW NW Section 7, T8S, R25E

5. Lease Designation and Serial Number:

Federal #U-016271-V

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

Coyote Basin Unit

8. Well Name and Number:

Amerada Guinand #1

9. API Well Number:

43-047-20245

10. Field and Pool, or Wildcat:

Coyote Basin/Green River

County: Uintah

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- ☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recompletion
☐ Conversion to Injection ☐ Shoot or Acidize
☐ Fracture Treat ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☒ Other Change of operator

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- ☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Shoot or Acidize
☐ Conversion to Injection ☐ Vent or Flare
☐ Fracture Treat ☐ Water Shut-Off
☐ Other _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective July 1, 1993, which is the effective date of the start of the Coyote Basin Unit, operations of this well will be taken over by:

Equitable REsources Energy Company, Balcron Oil Division
P.O. Box 21017
Billings, MT 59104

as Unit Operator. Operatorship of this well will be taken over from:

Cochrane Resources, Inc.
P.O. Box 1656
Roosevelt, UT 84066

RECEIVED

JUL 01 1993

DIVISION OF
OIL GAS & MINING

13.

Name & Signature:

Bobbie Schuman
Bobbie Schuman

Coordinator of Environmental
and Regulatory Affairs Date: June 30, 1993

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

| | |
|-------|-------|
| 1-LEC | 7-LEC |
| 2-DTS | |
| 3-VLC | ✓ |
| 4-RJF | ✓ |
| 5-PL | |
| 6-SF | ✓ |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-1-93)

| |
|---|
| TO (new operator) EQUITABLE RESOURCES ENERGY CO FROM (former operator) COCHRANE RESOURCES INC |
| (address) BALCRON OIL DIV. (address) PO BOX 1656 |
| PO BOX 21017 ROOSEVELT, UT 84066 |
| BILLINGS, MT 59104 |
| phone (406) 259-7860 |
| account no. N9890 |
| Ken Allen |
| phone (801) 722-5081 |
| account no. N7015 |

Well(s) (attach additional page if needed):

***COYOTE BASIN UNIT**

| | | | | |
|------------------------------------|--------------------------|----------------------|---|----------------------------|
| Name: USA GUINAND TR 1/GRRV | API: 43-047-20245 | Entity: 1445 | Sec 7 Twp 8S Rng 25E | Lease Type: U016271 |
| Name: FEDERAL 14-4/GRRV | API: 43-047-15678 | Entity: 11112 | Sec 4 Twp 8S Rng 25E | Lease Type: U-41376 |
| Name: COYOTE FED #1/GRRV | API: 43-047-31406 | Entity: 6672 | Sec 5 Twp 8S Rng 25E | Lease Type: U-41376 |
| Name: COYOTE FED #2/GRRV | API: 43-047-31567 | Entity: 9840 | Sec 5 Twp 8S Rng 25E | Lease Type: U-41376 |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Ref. 7-8-93) (Ref. 8-5-93) (Ref. 8-12-93) (Rec'd 8-19-93)
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 7-1-93)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (8-20-93)
- Sec 6. Cardex file has been updated for each well listed above. (8-20-93)
- Sec 7. Well file labels have been updated for each well listed above. (8-20-93)
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (8-20-93)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. entity changes made? (yes/no) 11500-Boyle Basin Unit (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- lec 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) lec lec. Today's date 9/23/93 1993. If yes, division response was made by letter dated 9/23/93 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 9/23/93 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- lec 1. All attachments to this form have been microfilmed. Date: 9.24 1993.

FILING

- lec 1. Copies of all attachments to this form have been filed in each well file.
- lec 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Budget Bureau No. 10-11-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

UTU-016271-V

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Guinand

9. WELL NO.

USA #1

10. FIELD AND POOL, OR WILDCAT

Coyote Basin

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 7, T8S, R25E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Cochrane Resources, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SW NW Sec 7, T8S, R25E

14. PERMIT NO.
43-047-20245

15. ELEVATIONS (Show whether DP, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well has joined the Coyote Basin Unit and will be operated by Equitable Resources Energy Co. as of July 1, 1993.

RECEIVED

AUG 19 1993

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *V. Pres.*

TITLE V. Pres.

DATE August 17, 1993

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Balcon Oil
ADDRESS P.O. Box 21017
Billings MT 59104

OPERATOR ACCT. NO. N 9890

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | COUNTY | SPUD DATE | EFFECTIVE DATE |
|---------------------------------------|--------------------|----------------|------------|---|---------------|----|----|-----|--------|-----------|----------------|
| | | | | | QO | SC | TP | RG | | | |
| D | 11408 | 11500 | 4304732256 | <i>Conf</i> Coyote 22-7 | SE NW | 7 | 8S | 2SE | Utah | | 7/1/93 |
| WELL 1 COMMENTS: Coyote Basin Unit | | | | | | | | | | | |
| D | 11396 | 11500 | 4304732254 | <i>Conf</i> Coyote 31-7 | NW NE | 7 | 8S | 2SE | Utah | | 7/1/93 |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| D | 11424 | 11500 | 4304732257 | <i>Conf</i> Coyote 33-5 | NW SE | 5 | 8S | 2SE | Utah | | 7/1/93 |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| D | ? ← | 11500 | 4304720245 | USA GUINARD TR 1 Amerada Guinand #1 | SW NW | 7 | 8S | 2SE | Utah | | 7/1/93 |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| D | ? ← | 11500 | 4304720221 | Coyote 1-12 | NE SE | 12 | 8S | 24E | Utah | | 7/1/93 |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)
A - Establish new entity for new well (single well only)
B - Add new well to existing entity (group or unit well)
C - Re-assign well from one existing entity to another existing entity
D - Re-assign well from one existing entity to a new entity
E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED

SEP 20 1993

DIVISION OF
OIL, GAS & MINING

Dawn Schindler
Signature
Prod. Acct
Title
Date 9-15-93
Phone No. (406) 259-7860

Sep 15, 93 9:30 No.005 P.02

TEL: 801-359-3940

OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone No.
P.O. Box 21017; Billings, MT 59103 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW NW Section 7, T8S, R25E
1920' FNL, 550' FWL

5. Lease Designation and Serial No.
U-016271-V

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA, Agreement Designation

Coyote Basin Unit

8. Well Name and No.
Amerada Guinand #1

9. API Well No.
43-047-20245

10. Field and Pool, or Exploratory Area

Coyote Basin/Green River

11. County or Parish, State

Uintah County, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Onshore Order #7
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Onshore Order #7 - Disposition of Produced Water:

Any water produced by this well will be held in a produced water tank and trucked to a commercial disposal facility. The primary facility used is the Ace Oilfield Disposal. If for some reason the operator is unable to use this primary disposal facility, the produced water will be trucked to another State-approved facility. If applicable, Operator has received approved Right-of-Way access to this well location from the Vernal Bureau of Land Management.

Accepted by the State
of Utah Division of
Oil, gas and Mining
FOR RECORD ONLY

MAR 14 1994

14. I hereby certify that the foregoing is true and correct

Signed

Bobbie Schuman

Title

Coordinator of Environmental
and Regulatory Affairs

Date

March 11, 1994

(This space for Federal or STATE Office use)

Approved by

Conditions of approval, if any:

Title

Date



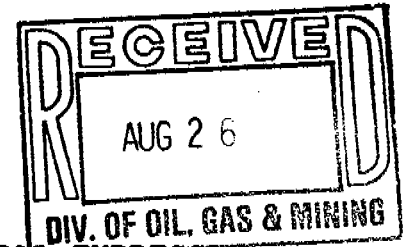
EQUITABLE RESOURCES
ENERGY COMPANY

BALCRON OIL DIVISION

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104

Office: (406) 259-7860
FAX: (406) 245-1365 ☐
FAX: (406) 245-1361 ☒

August 25, 1994



-- VIA FEDERAL EXPRESS --

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

Dear Mr. Jarvis:

Attached are Applications for Injection Well (UIC Form 1) and various diagrams as noted on the UIC Permit Application for the following wells:

East Red Wash Federal 4-6

Amerada Guinand Federal #1

These are additions to our Coyote Basin Secondary Recovery Unit.

We will be sending notice of this application to all operators, owners, and surface owners within a one-half mile radius of the proposed injection well. We will forward a copy of that notice along with our Affidavit certifying that they were sent as soon as it has been done.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Regulatory and Environmental Specialist

/hs

Attachments

cc: Bureau of Land Management (Salt Lake City office)

BALCHON OIL

WELL REPORT

WELL NAME: AMERADA GUINAND FEDERAL #1
 FIELD: Coyote Basin
 FEDERAL LEASE NO.: U-016271-V
 LOCATION: SW NW Sec.7, T8S, R25E
 COUNTY/STATE: Uintah, UT
 WORKING INTEREST: 0.64294996
 PRODUCING FORMATION: Green River
 COMPLETION DATE: 7-8-67
 INITIAL PRODUCTION: 106 BOPD/99 MCFD/30 BWPD
 OIL/GAS PURCHASER: Amoco/Universal
 PRESENT PROD STATUS: Producing oil well
 ELEVATIONS - GROUND: 5533'
 TOTAL DEPTH: 4535' KB

DATE: 8-15-94/KS

API NO.: 43-047-20245

NET REVENUE INT: 0.56365010

SPUD DATE: 6-11-67
 RIG RELEASE DATE:
 OIL GRAVITY: 36 Deg API
 BHT: 116 Deg F
 KB: 5545' (12' KB)
 PLUG BACK TD: 4464' KB

SURFACE CASING

STRING: 1
 SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24 #/Ft
 LENGTH: 6 Jts
 DEPTH LANDED: 199' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: Cmt'd to surface w/ 115 sx
 Reg cmt w/ 2% CaCl

TUBING RECORD

SIZE/GRADE/WT.: 2 3/8", J-55, 4.7#
 NO. OF JOINTS: 141 jts @ 4371.82'
 ANCHOR CATCHER: 4-1/2" x 2.64'
 SEATING NIPPLE: 2-3/8" x 1.10'
 PERF. SUB: 2 3/8" x 4.2'
 MUD ANCHOR: 2 3/8" x 29.82'
 SN LANDED AT: 4387.56' KB
 TOTAL STRING LENGTH: 4421.98' KB

SUCKER ROD RECORD

1 - 16' x 1 1/4" Polish Rod
 1 - 4' x 3/4" Pony
 1 - 8' x 3/4" Pony
 174 - 3/4" Plain Rods

PUMP SIZE: 2" x 1-1/4" x 16' RHAC
 STROKE LENGTH: 64"
 PUMP SPEED, SPM:
 PUMPING UNIT SIZE: Lufkin 160D-143-64 (SN B24348F)
 E42 Ajax engine (SN 66211)
 500 gallon propane tank - Rented from Searle Gas Co., Inc.

PRODUCTION CASING

STRING: 1
 SIZE: 4-1/2"
 GRADE: J-55
 WEIGHT: 10.50 #/Ft
 LENGTH: 137 Jts
 DEPTH LANDED: 4490' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: Cmt'd w/ 175 sx 50/50 Poz w/ 2%
 CaCl, 10% salt, .75% CFR-2
 *Sqz cmt'd csg leak @ 3603'-3634'
 on 9-30-93 w/ 75 sx Class G w/2% CaCl

CEMENT TOP AT:

PERFORATION RECORD

4337' KB (1 SPF)
 4339' KB (1 SPF)
 4383'-4392' KB (2 SPF)
 4399' KB (1 SPF)
 4407' KB (2 SPF)

FRAC JOB

4337'-4407' KB 6-30-67: W/ 20,000 gal wtr & 20,000#
 10-20 sand and 10 ball sealers. ATR
 31.2 BPM @ 3400 psi. ISIP 1800 psi,
 5 min - 1700 psi, 10 min - 1650 psi,
 15 min - 1500 psi.

LOGS: Cement Bond Log, Dual Induction, Borehole Compensated Sonic Log

AMERADA GUINAND FEDERAL #1
SW NW Sec.7,T8S,R25E
Lease No. U-016271-V
Coyote Basin Field
Uintah County,Utah

BALCRON OIL
8-15-94/KS

Wellbore Diagram

Elev. GL @ 5533'
Elev. KB @ 5545' (12' KB)

SURFACE CASING

8 5/8", 24#, J-55
Landed @ 199' KB
Hole Size - 12 1/4"
Cemented to surface w/115 sx
regular cmt w/ 2% CaCl

199' KB ---->

PRODUCTION CASING

4 1/2", 10.5#, J-55
Landed @ 4490' KB
Hole Size - 7 7/8"
Cemented w/ 175 sx 50/50 Poz w/
2% CaCl, 10% salt, .75% CFR-2
*Sqz cmt'd csg leak @ 3603'-3634'
on 9-30-83 w/ 75 sx Class G w/2% CaCl

FRAC JOB

4337'-4407' KB
6-30-87: W/ 20,000 gal wir & 20,000#
10-20 sand and 10 ball sealers. ATR
31.2 BPM @ 3400 psi. ISIP 1800 psi,
5 min - 1700 psi, 10 min - 1650 psi,
15 min - 1500 psi.

TUBING

2 3/8", 4.7#, J-55
141 jts @ 4371.82'
Anchor Catcher @ 4-1/2" x 2.64'
S.N. - 2-3/8" x 1.10'
Perf Sub - 2 3/8" x 4.2'
Mud Anchor - 2 3/8" x 29.82'
SN Landed @ 4387.56' KB
Total String Length @ 4421.98' KB

Cmt sqz'd leaks @
3603'-3634' ---->

PERFORATION RECORD

| | |
|----------------|---------|
| 4337' KB | (1 SPF) |
| 4339' KB | (1 SPF) |
| 4383'-4392' KB | (2 SPF) |
| 4399' KB | (1 SPF) |
| 4407' KB | (2 SPF) |

SUCKER ROD

1 - 16'x 1 1/4" Polish Rod
1 - 4'x 3/4" Pony
1 - 8'x 3/4" Pony
174 - 3/4" Plain Rods

PUMP SIZE: 2" x 1-1/4" x 16' RHAC
STROKE LENGTH: 64"
PUMP SPEED, SPM:
PUMPING UNIT SIZE: Lufkin 160D-143-64 (SN B24348F)
E42 Ajax engine (SN 66211)
500 gallon propane tank -
Rented from Searle Gas Co., Inc.

←SN Landed @ 4387.56' KB

PBTD @ 4464' KB
TD @ 4535' KB

AMERADA GUINAND FEDERAL #1
 SW NW Sec.7,T8S,R25E
 Lease No. U-016271-V
 Coyote Basin Field
 Uintah County,Utah

Proposed Injection Well Completion Diagram

BALCRON OIL
 8-15-94/KS

Elev. GL @ 5533'
 Elev. KB @ 5545' (12' KB)

SURFACE CASING

8 5/8", 24#, J-55
 Landed @ 199' KB
 Hole Size - 12 1/4"
 Cemented to surface w/115 sx
 regular cmt w/ 2% CaCl

PRODUCTION CASING

4 1/2", 10.5#, J-55
 Landed @ 4490' KB
 Hole Size - 7 7/8"
 Cemented w/ 175 sx 50/50 Poz w/
 2% CaCl, 10% salt, .75% CFR-2
 *Sqz cmt'd csg leak @ 3603'-3634'
 on 9-30-93 w/ 75 sx Class G w/2% CaCl

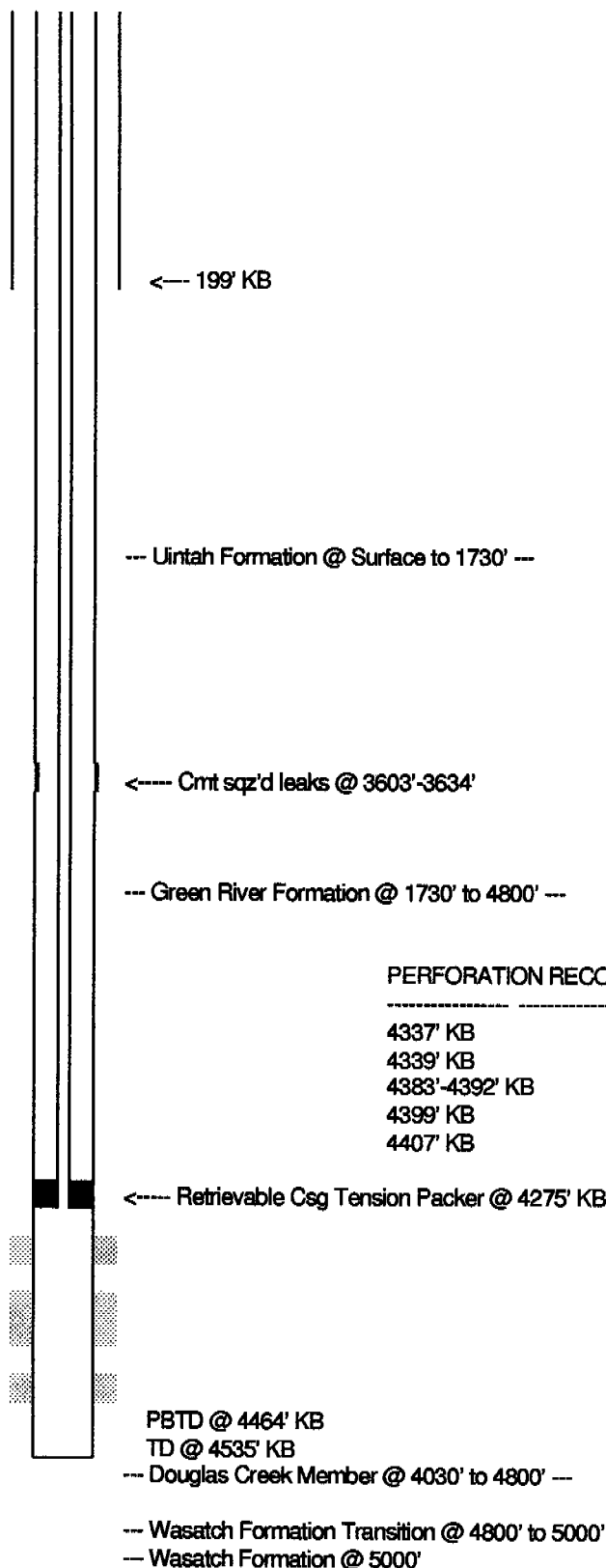
TUBING

2-3/8", 4.7#, J-55
 SN @ 2-3/8" X 1.1' (1-25/32" ID)
 SN Landed @ 4271' KB

Retrievable Csg Tension Packer
 Model: Arrow Set-1
 Landed @ 4275' KB

Proposed Injection Horizons

| | |
|----------------|---------|
| 4337' KB | (1 SPF) |
| 4339' KB | (1 SPF) |
| 4383'-4392' KB | (2 SPF) |
| 4399' KB | (1 SPF) |
| 4407' KB | (2 SPF) |



AMERADA GUINAND FEDERAL #1
SW NW Sec.7,T8S,R25E
Lease No. U-016271-V
Coyote Basin Field
Uintah County,Utah

Proposed Plugging & Abandonment Diagram

BALCRON OIL
8-15-94/KS

Elev. GL @ 5533'
Elev. KB @ 5545' (12' KB)

SURFACE CASING

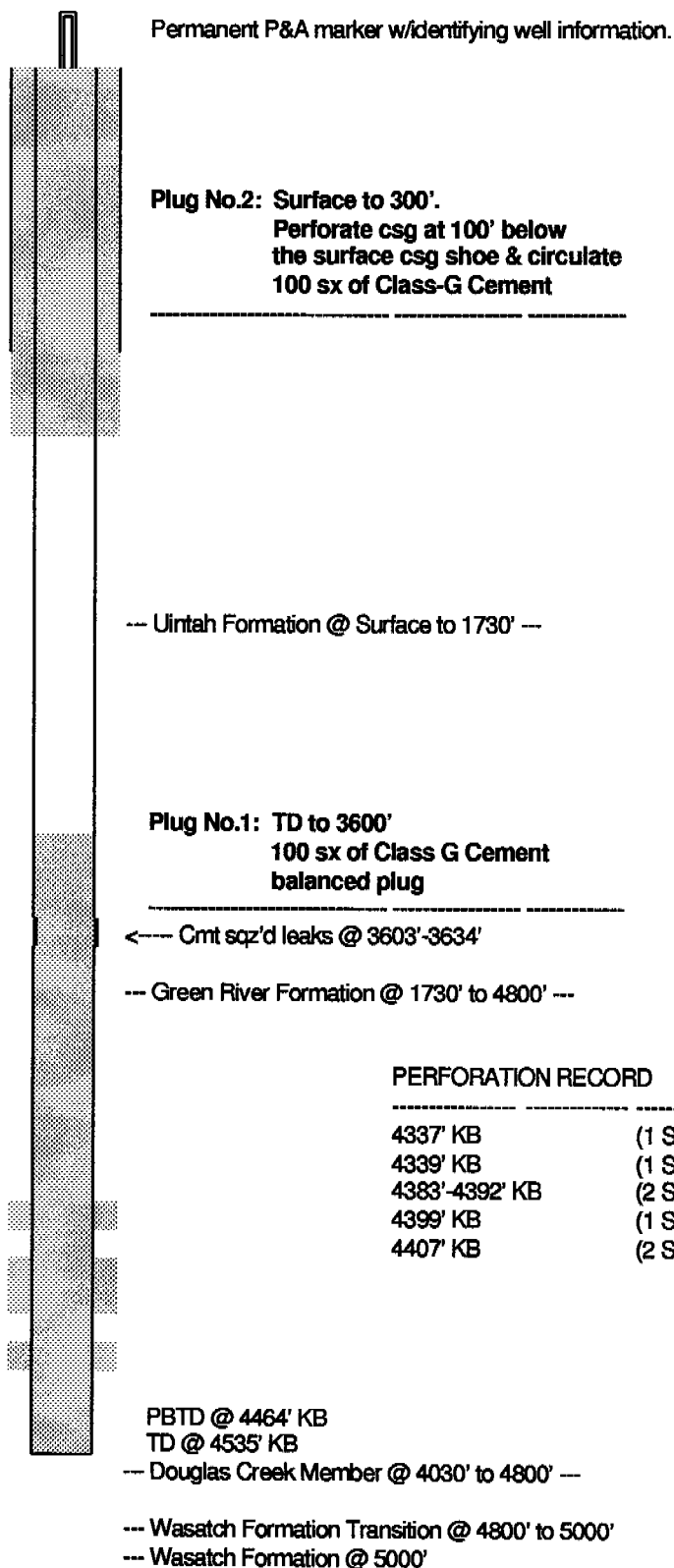
8 5/8", 24#, J-55
Landed @ 199' KB
Hole Size - 12 1/4"
Cemented to surface w/115 sx
regular cmt w/ 2% CaCl

199' KB ---->

PRODUCTION CASING

4 1/2", 10.5#, J-55
Landed @ 4490' KB
Hole Size - 7 7/8"
Cemented w/ 175 sx 50/50 Poz w/
2% CaCl, 10% salt, .75% CFR-2
*Sqz cmt'd csg leak @ 3603'-3634'
on 9-30-93 w/ 75 sx Class G w/2% CaCl

Enter the well w/tbg and wash to PBTD. If the well is not dead, circulate mud with sufficient weight to kill the well. Pump a balanced cement plug using 100 sacks across the Douglas Creek Member of the Green River Formation from PBTD to at least 4037' KB (300' above the uppermost perf). The production csg will be perforated for two feet using 4 SPF at 298'-300' KB (100' below the surface csg shoe. Circulation will be established to surface and cement will be circulated to fill the production csg & the annulus from the perforations to surface using 100 sx of Class G cement. The top of the second cement plug will be at the surface & the bottom will be at 300', 100' below the surface casing shoe. A P&A marker will be set to identify the location.



PERFORATION RECORD

| | |
|----------------|---------|
| 4337' KB | (1 SPF) |
| 4339' KB | (1 SPF) |
| 4383'-4392' KB | (2 SPF) |
| 4399' KB | (1 SPF) |
| 4407' KB | (2 SPF) |



EQUITABLE RESOURCES
ENERGY COMPANY

BALCRON OIL DIVISION

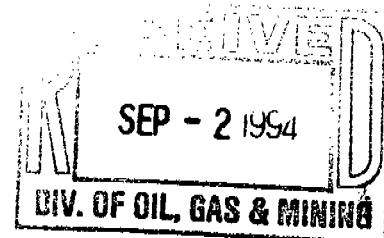
1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104

Office: (406) 259-7860

FAX: (406) 245-1365 [J]

FAX: (406) 245-1361 ✓

August 31, 1994



Mr. Dan Jarvis
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

Dear Mr. Jarvis:

Enclosed are our Affidavits certifying that copies of the UIC application was sent to all operators, owners, and surface owners within a one-half mile radius of the proposed injection wells listed on the Affidavits.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Regulatory and Environmental Specialist

/hs

Enclosures



EQUITABLE **RESOURCES**
ENERGY COMPANY

BALCRON OIL DIVISION

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104

Office: (406) 259-7860
FAX: (406) 245-1365 ☐
FAX: (406) 245-1361 ☐

AFFIDAVIT

COUNTY OF YELLOWSTONE)

STATE OF MONTANA)


D. Gary Kabeary, Senior Landman for Equitable Resources Energy Company, Balcron Oil Division, being first duly sworn on oath, deposes and says that on the 31st day of August 1994, he did cause to be mailed to all operators, owners and surface owners within a one-half mile radius of the proposed injection wells listed below, a copy of the State Application for Injection Well (UIC Form 1).

East Red Wash Federal #4-6
Amerada Guinand Federal #1

SWSE of 6, T8S-R25E
SWNW of 7, T8S-R25E

Uintah County, Utah

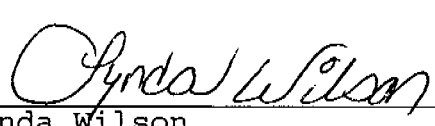
Further affiant saith not.


D. Gary Kabeary

Subscribed and sworn to before me on this 31st day of
August, 1994.

My Commission Expires:

11-18-94


Lynda Wilson
Residing in Billings, MT 59105

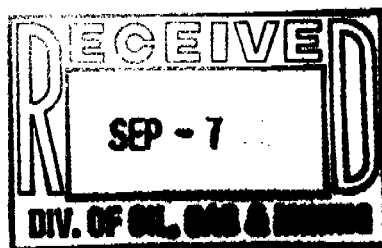
S E A L



EQUITABLE RESOURCES
ENERGY COMPANY

BALCRON OIL DIVISION

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104



Office: (406) 259-7860
FAX: (406) 245-1365 ☐
FAX: (406) 245-1361 ☒

September 6, 1994

-- VIA FEDERAL EXPRESS --

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

Dear Mr. Jarvis:

As we discussed this morning, enclosed is additional information to be used to evaluate our UIC applications for the following wells in the Coyote Basin Field:

East Red Wash Federal #4-6

Amerada Guinand Federal #1

A UIC Form 1 and our Affidavit certifying that copies of the UIC application was sent to all operators, owners, and surface owners within a one-half mile radius of the proposed injection wells have already been submitted to your office. Enclosed with the UIC Form 1 for these two wells were the well report, wellbore diagram, proposed injection well completion diagram, and proposed plugging and abandonment diagram.

The enclosed copy of our UIC Permit Application which was submitted to both the State and to the Environmental Protection Agency should provide the additional information needed for the above two wells. The EPA has approved the operations under their area permit #UT2653-00000. Logs for these wells and the wells in the Area of Review are on file with the State.

If there is additional information you need or you have any questions, please give either me or John Zellitti of this office a call.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Regulatory and Environmental Specialist

/hs

Enclosures

INJECTION WELL APPLICATION

REVIEW SUMMARY

Applicant: Equitable Well: ERW46, Amerada-Gulf Field #1

Location: section 6+7 township 8S range 25E

API #: _____ Well Type: disp. enhanced recov.

If enhanced recovery has project been approved by the Board ?

Lease Type: Federal Surface Ownership: BLM

Field: East Red Wash Unit: Geyser Basin Indian Country: maybe

UIC Form 1: X Plat: X Wells in AOR: _____

Logs Available: _____ Bond Log: _____

Casing Program: _____

Integrity Test: to be run at conversion

Injection Fluid: _____

Geologic Information: _____

Analyses of Injection Fluid: _____ Formation Fluid: _____ Compat. _____

Fracture Gradient Information: _____ Parting Pressure _____

Affidavit of Notice to Owners: Y

Fresh Water Aquifers in Area: _____

Depth Base of Moderately Saline Water: _____

Confining Interval: _____

Reviewer: _____ Date: _____

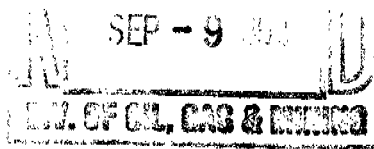
Comments & Recommendation _____



EQUITABLE RESOURCES
ENERGY COMPANY

BALCRON OIL DIVISION

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104



Office: (406) 259-7860
FAX: (406) 245-1365 ☐
FAX: (406) 245-1361 ☒

September 7, 1994

Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Gentlemen:

Enclosed are sundry notices of intent to expand the Coyote Basin Waterflood by installing lines and facilities for the following wells:

Amerada Guinand #1

East Red Wash #4-6

An archeological survey for the lines has been ordered and will be submitted upon completion.

If you have any questions or need additional information, please give either me or John Zellitti of this office a call.

Sincerely,

Bobbie Schuman
Regulatory and Environmental Specialist

/hs

Enclosures

cc: Utah Division of Oil, Gas and Mining
John Zellitti

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone No.

P.O. Box 21017; Billings, MT 59104 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW NW Section 7, T8S, R25E

1920' FNL, 550' FWL

5. Lease Designation and Serial No.

U-016271-V

6. If Indian, Allotment or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

Coyote Basin Unit

8. Well Name and No.

Amerada Guinand #1

9. API Well No.

43-047-20245

10. Field and Pool, or Exploratory Area

Coyote Basin/Green River

11. County or Parish, State

Uintah County, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator proposes to convert this well to injection as shown on the attached. We have applied with the Environmental Protection Agency to include this well under their EPA Permit No. UT 2653-0000. That permit was issued to us for the Coyote Basin Waterflood and this well falls within the initial area of review for that permit. Permission from the State of Utah UIC Division has also been applied for.

RECEIVED

SEP 09 1994

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Bobbie Schuman

Title Regulatory and Environmental Specialist

Date 9-7-94

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

BALCHON OIL

WELL REPORT

WELL NAME: AMERADA GUINAND FEDERAL #1
 FIELD: Coyote Basin
 FEDERAL LEASE NO.: U-016271-V
 LOCATION: SW NW Sec.7, T8S, R25E
 COUNTY/STATE: Uintah, UT
 WORKING INTEREST: 0.64294996
 PRODUCING FORMATION: Green River
 COMPLETION DATE: 7-8-67
 INITIAL PRODUCTION: 106 BOPD/99 MCFD/30 BWPD
 OIL/GAS PURCHASER: Amoco/Universal
 PRESENT PROD STATUS: Producing oil well
 ELEVATIONS - GROUND: 5533'
 TOTAL DEPTH: 4535' KB

DATE: 8-15-94/KS
 API NO.: 43-047-20245

NET REVENUE INT: 0.56365010

SPUD DATE: 6-11-67
 RIG RELEASE DATE:
 OIL GRAVITY: 36 Deg API
 BHT: 116 Deg F
 KB: 5545' (12' KB)
 PLUG BACK TD: 4464' KB

SURFACE CASING

STRING: 1
 SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24 #/Ft
 LENGTH: 6 Jts
 DEPTH LANDED: 199' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: Cmt'd to surface w/ 115 sx
 Reg cmt w/ 2% CaCl

TUBING RECORD

SIZE/GRADE/WT.: 2 3/8", J-55, 4.7#
 NO. OF JOINTS: 141 jts @ 4371.82'
 ANCHOR CATCHER: 4-1/2" x 2.64'
 SEATING NIPPLE: 2-3/8" x 1.10'
 PERF. SUB: 2 3/8" x 4.2'
 MUD ANCHOR: 2 3/8" x 29.82'
 SN LANDED AT: 4387.56' KB
 TOTAL STRING LENGTH: 4421.98' KB

SUCKER ROD RECORD

1 - 16' x 1 1/4" Polish Rod
 1 - 4' x 3/4" Pony
 1 - 8' x 3/4" Pony
 174 - 3/4" Plain Rods

PUMP SIZE: 2" x 1-1/4" x 16' RHAC
 STROKE LENGTH: 64"
 PUMP SPEED, SPM:
 PUMPING UNIT SIZE: Lufkin 160D-143-64 (SN B24348F)
 E42 Ajax engine (SN 66211)
 500 gallon propane tank - Rented from Searle Gas Co., Inc.

PRODUCTION CASING

STRING: 1
 SIZE: 4-1/2"
 GRADE: J-55
 WEIGHT: 10.50 #/Ft
 LENGTH: 137 Jts
 DEPTH LANDED: 4490' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: Cmt'd w/ 175 sx 50/50 Poz w/ 2%
 CaCl, 10% salt, .75% CFR-2
 *Sqz cmt'd csg leak @ 3603'-3634'
 on 9-30-93 w/ 75 sx Class G w/2% Ca

CEMENT TOP AT:

PERFORATION RECORD

| | |
|----------------|---------|
| 4337' KB | (1 SPF) |
| 4339' KB | (1 SPF) |
| 4383'-4392' KB | (2 SPF) |
| 4399' KB | (1 SPF) |
| 4407' KB | (2 SPF) |

FRAC JOB

4337'-4407' KB
 6-30-67: W/ 20,000 gal wtr & 20,000#
 10-20 sand and 10 ball sealers. ATR
 31.2 BPM @ 3400 psi. ISIP 1800 psi,
 5 min - 1700 psi, 10 min - 1650 psi,
 15 min - 1500 psi.

LOGS: Cement Bond Log, Dual Induction, Borehole Compensated Sonic Log

AMERADA GUINAND FEDERAL #1
SW NW Sec.7,T8S,R25E
Lease No. U-016271-V
Coyote Basin Field
Uintah County,Utah

BALCRON OIL
8-15-94/KS

Wellbore Diagram

Elev. GL @ 5533'
Elev. KB @ 5545' (12' KB)

SURFACE CASING

8 5/8", 24#, J-55
Landed @ 199' KB
Hole Size - 12 1/4"
Cemented to surface w/115 sx
regular cmt w/ 2% CaCl

199' KB ---->

PRODUCTION CASING

4 1/2", 10.5#, J-55
Landed @ 4490' KB
Hole Size - 7 7/8"
Cemented w/ 175 sx 50/50 Poz w/
2% CaCl, 10% salt, .75% CFF-2
*Sqz cmt'd csg leak @ 3603'-3634'
on 9-30-93 w/ 78 sx Class G w/2% CaCl

FRAC JOB

4337'-4407' KB

6-30-97: W/ 20,000 gal wir & 20,000#
10-20 sand and 10 ball sealers. ATR
31.2 BPM @ 3400 psi. ISIP 1800 psi,
5 min - 1700 psi, 10 min - 1650 psi,
15 min - 1500 psi.

TUBING

2 3/8", 4.7#, J-55
141 jts @ 4371.82'
Anchor Catcher @ 4-1/2" x 2.64'
S.N. - 2-3/8" x 1.10'
Perf Sub - 2 3/8" x 4.2'
Mud Anchor - 2 3/8" x 29.82'
SN Landed @ 4387.56' KB
Total String Length @ 4421.98' KB

Cmt sqz'd leaks @
3603'-3634' ----->

PERFORATION RECORD

| | |
|----------------|---------|
| 4337' KB | (1 SPF) |
| 4339' KB | (1 SPF) |
| 4383'-4392' KB | (2 SPF) |
| 4399' KB | (1 SPF) |
| 4407' KB | (2 SPF) |

SUCKER ROD

1 - 16'x 1 1/4" Polish Rod
1 - 4'x 3/4" Pony
1 - 8'x 3/4" Pony
174 - 3/4" Plain Rods

PUMP SIZE: 2" x 1-1/4" x 16' RHAC
STROKE LENGTH: 64"
PUMP SPEED, SPM:
PUMPING UNIT SIZE: Lufkin 160D-143-64 (SN B24348F)
E42 Ajax engine (SN 68211)
500 gallon propane tank -
Rented from Searle Gas Co., Inc.

← SN Landed @ 4387.56' KB

PBTD @ 4464' KB
TD @ 4535' KB

AMERADA GUINAND FEDERAL #1
SW NW Sec. 7, T8S, R26E
Lease No. U-016271-V
Coyote Basin Field
Uintah County, Utah

Proposed Injection Well Completion Diagram

DALTON OIL
0-16-04/KD

Elev. GL @ 5533'
Elev. KB @ 5540' (12' KB)

SURFACE CASING

8 5/8", 24#, J-55
Landed @ 199' KB
Hole Size - 12 1/4"
Cemented to surface w/ 115 sx
regular cmt w/ 2% CaCl

PRODUCTION CASING

4 1/2", 10.5#, J-55
Landed @ 4490' KB
Hole Size - 7 7/8"
Cemented w/ 175 sx 50/50 Poz w/
2% CaCl, 10% salt, .75% CFR-2
*Sqz cmt'd csg leak @ 3603'-3634'
on 9-30-93 w/ 75 sx Class G w/ 2% CaCl

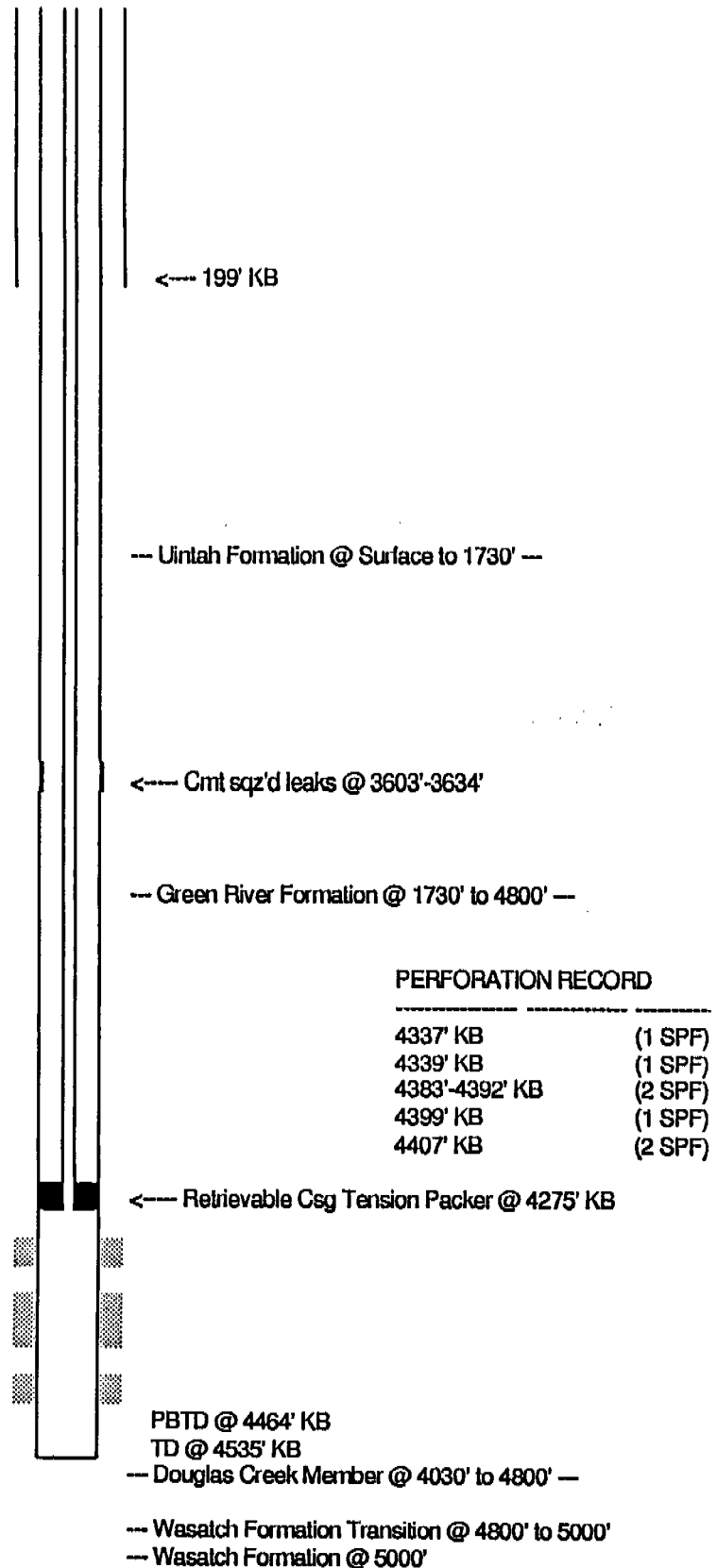
TUBING

2-3/8", 4.7#, J-55
SN @ 2-3/8" X 1.1' (1-25/32" ID)
SN Landed @ 4271' KB

Retrievable Csg Tension Packer
Model: Arrow Set-1
Landed @ 4275' KB

Proposed Injection Horizons

| | |
|----------------|---------|
| 4337' KB | (1 SPF) |
| 4339' KB | (1 SPF) |
| 4383'-4392' KB | (2 SPF) |
| 4399' KB | (1 SPF) |
| 4407' KB | (2 SPF) |



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-016271-V

6. If Indian, Allottee or Tribe Name

n/a

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone No.

P.O. Box 21017; Billings, MT 59104 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW NW Section 7, T8S, R25E

1920' FNL, 550' FWL

7. If Unit or CA, Agreement Designation

Coyote Basin Unit

8. Well Name and No.

Amerada Guinand #1

9. API Well No.

43-047-20245

10. Field and Pool, or Exploratory Area

Coyote Basin/Green River

11. County or Parish, State

Uintah County, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other install water

injection facilities

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator proposes to expand the Coyote Basin Waterflood by installing lines and facilities in accordance with the attached procedure/proposal. A map of the route is also attached.

RECEIVED

SEP 09 1994

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Bobbie Schuman

Title

Regulatory and
Environmental Specialist

Date

9-7-94

(This space for Federal or State Office use)

Approved by

Conditions of approval, if any:

Title

Date

COYOTE BASIN UNIT WATERFLOOD
Attachment to Sundry Notice
For Installing Waterflood Facilities

Equitable Resources Energy Company, Balcron Oil Division proposes to expand our Coyote Basin Unit waterflood by converting the East Redwash Federal #4-6 and the Amerada Guinand Federal #1 to water injection. The expanded facilities will be located in Section 6 and Section 7, T8S, R25E, Uintah County, Utah. The proposed water injection facilities will consist of the following:

- 1) Install a two-inch steel high pressure water injection line from the proposed water injection plant approximately 7400 feet to the East Redwash Federal #4-6 and Amerada Guinand Federal #1.
- 2) Install a water injection header and an 8'x 8' fiberglass header house on the East Redwash Federal #4-6 well location.
- 3) Install a cased road crossing to cross the Bonanza highway for the Amerada Guinand Federal #1 water injection line.

At this time Equitable Resources Energy Company, Balcron Oil Division is applying for approval to install these injection facilities under the following conditions:

- 1) The proposed injection line routes have been staked with the approximate lengths given above. Please note that the proposed route was selected to minimize surface disturbance and environmental impact by following an old abandoned gas line right-of-way from the water injection plant to the East Redwash Federal #4-6, the highway right-of-way from the #4-6 to the point of the proposed highway crossing, and the lease road from the highway crossing to the Amerada Guinand Federal #1. The selected route did add additional length and cost to the proposed water injection line, however it will reduce the environmental impact substantially. Refer to the attached topographic map for the proposed injection line route.
- 2) The proposed construction for the injection and supply lines will require a 60-foot right-of-way with a 30-foot bladed corridor.
- 3) All right-of-way will be reclaimed and seeded according to specific BLM instructions.
- 4) The injection and supply lines will be buried five feet in depth.
- 5) The injection lines will be two-inch steel high pressure linepipe (Schedule 80) which will be welded together, primed, taped, and rock shielded.
- 6) The injection lines will be used 365 days per year to transport approximately 200 STBWPD per well to the proposed water injection wells from the existing water injection plant.

- 7) The Bonanza highway crossing for the Amerada Guinand Federal #1 will be made in the NW SE NW Section 7, T8S, R25E. The crossing will be plugged using a D-8 dozer and lined with seven-inch casing. The two-inch water injection line will be centralized and ran through the seven inch casing. The crossing will require a 100 foot square work area for disturbance on both sides of the highway and an effort will be made to minimize this area if possible.

It is proposed to install these waterflood facilities as soon as possible and work will commence as soon as all permits have been approved.

9-7-94

JZ/rs



EQUITABLE RESOURCES
ENERGY COMPANY

BALCRON OIL DIVISION

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104

SEP 21

Office: (406) 259-7860

FAX: (406) 245-1365 ☐

FAX: (406) 245-1361 ☒

September 19, 1994

-- VIA FEDERAL EXPRESS --

Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Gentlemen:

Enclosed are copies of the cultural resource surveys which were conducted on the proposed water injection line routes to include the following wells in our Coyote Basin Waterflood:

Amerada Guinand #1
SW NW Section 7, T8S, R25E
Uintah County, Utah

East Red Wash Federal #4-6
SW SE Section 6, T8S, R25E
Uintah County, Utah

Sincerely,

Bobbie Schuman

Bobbie Schuman
Regulatory and Environmental Specialist

/hs

Enclosures

cc: Utah Division of Oil, Gas and Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT SEP 21 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

U-016271-V

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

Coyote Basin Unit

8. Well Name and No.

Amerada Guinand #1

9. API Well No.

43-047-20245

10. Field and Pool, or Exploratory Area

Coyote Basin/Green River

11. County or Parish, State

Uintah County, UTAH

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone No.

P.O. Box 21017; Billings, MT 59104 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW NW Section 7, T8S, R25E

1920' FNL, 550' FWL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other cultural resource survey
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is the cultural resource survey which was conducted on the route of the proposed water injection pipelines in the Coyote Basin Field. Clearance has been recommended.

14. I hereby certify that the foregoing is true and correct

Signed Bobbie Schuman

Title Regulatory and Environmental Specialist

Date 9-19-94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

P. O. Box 853 Bountiful, Utah 84011-0853
Tel: (801) 292-7061, 292-9668

September 16, 1994

Subject: CULTURAL RESOURCE EVALUATION OF A PROPOSED
WATER INJECTION LINE IN THE COYOTE BASIN
LOCALITY OF UINTAH COUNTY, UTAH

Project: Balcron Oil -- 1994 Coyote Basin Waterflood Development

Project No.: BLCR-94-7

Permit No.: Dept. of Interior -- UT-94-54937

State Project No: UT-94-AF-555b

To: Ms. Bobbie Schuman, Balcron Oil Division, P.O. Box 21017, Billings, Montana
59104

Mr. David Little, District Manager, Bureau of Land Management, 170 South 500
East, Vernal, Utah 84078

Info: Antiquities Section, Division of State History, 300 Rio Grande, Salt Lake City,
Utah 84101

**CULTURAL RESOURCE EVALUATION
OF A PROPOSED WATER INJECTION LINE
IN THE COYOTE BASIN
LOCALITY OF UINTAH COUNTY, UTAH**

Report Prepared for Balcron Oil Company

Dept. of Interior Permit No.: UT-94-54937
AERC Project 1452 (BLCR-94-7)

Utah State Project No.: UT-94-AF-555b

Principal Investigator
F. Richard Hauck, Ph.D.

Authors of the Report
F. Richard Hauck
and
Glade V Hadden



**ARCHEOLOGICAL-ENVIRONMENTAL RESEARCH
CORPORATION (AERC)**

181 North 200 West, Suite 5
P.O. Box 853
Bountiful, Utah 84011-0853

September 16, 1994

ABSTRACT

An intensive cultural resource evaluation has been conducted for Balcron Oil Company of a proposed 1.4 mile-long water injection line situated on BLM administered lands located in the Coyote Basin locality of Uintah County, Utah. This evaluation involved a total of 10.2 acres, all associated with the 60 foot-wide pipeline right of way. These evaluations were conducted by F. R. Hauck and Glade Hadden of AERC on September 15, 1994.

No previously recorded significant or National Register eligible cultural resources will be adversely affected by the proposed developments.

No newly identified cultural resource activity loci were discovered or recorded during the examinations.

AERC recommends project clearance based on adherence to the stipulations noted in the final section of this report.

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LIST OF MAPS OF THE PROJECT AREA

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GENERAL INFORMATION

On September 15, 1994, AERC archaeologists F. R. Hauck and Glade Hadden conducted an intensive cultural resource evaluation for Balcron Oil Company of Billings, Montana. This examination involved a proposed water injection line right of way located in the Coyote Basin area southeast of Jensen, Utah. Some 1.4 miles of pipeline right of way (10.2 acres) were examined. This project is situated in the Coyote Basin locality of Uintah County, Utah. The entire project area is situated on federal lands administered by the Bureau of Land Management, Vernal District Office, Book Cliffs Resource Area.

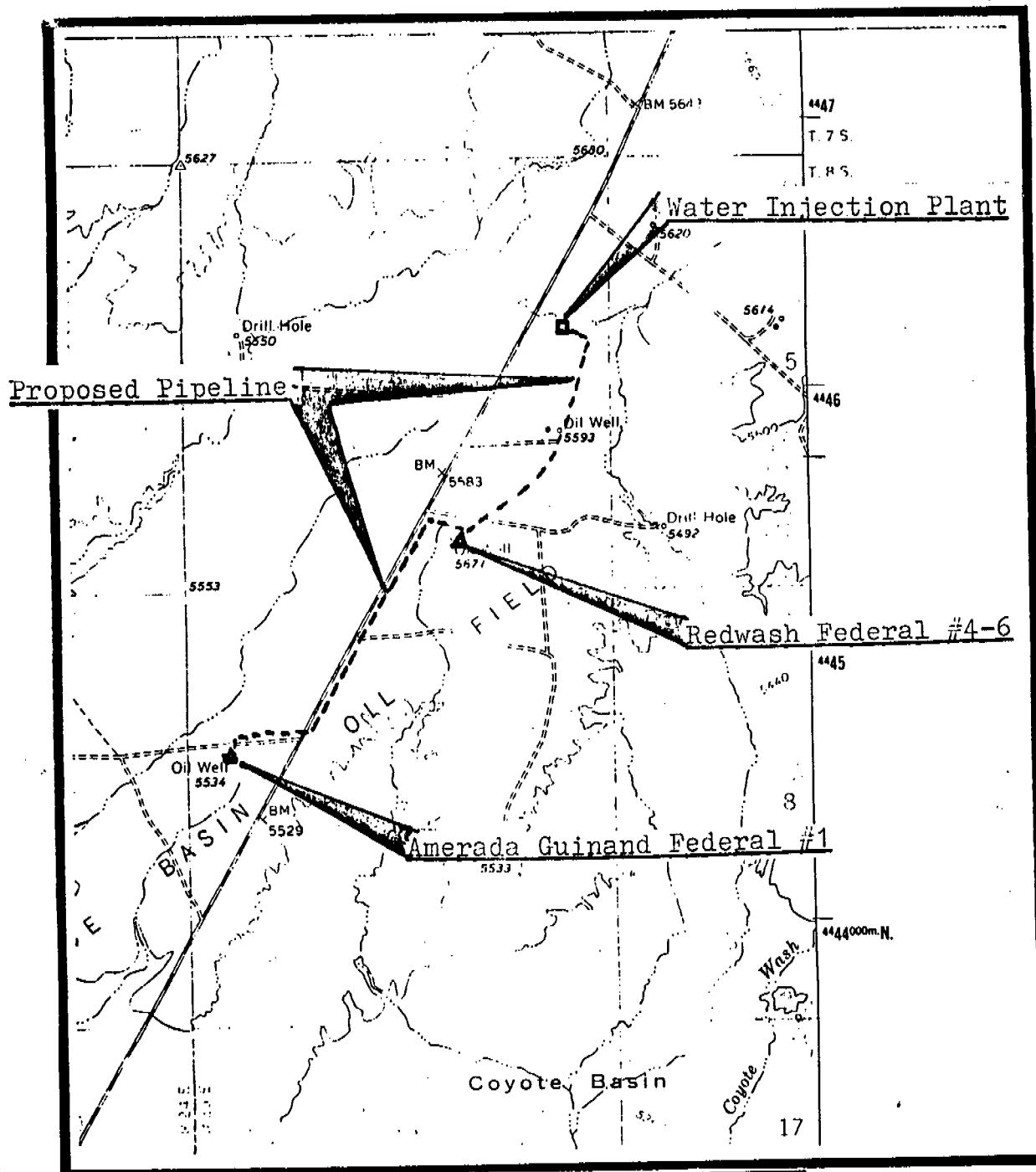
The purpose of the field study and this report is to identify and document cultural site presence and assess National Register potential significance relative to established criteria (cf., Title 36 CFR 60.6). The proposed development of this pipeline requires archaeological evaluations in compliance with U.C.A. 9-8-404, the Federal Antiquities Act of 1906, the Reservoir Salvage Act of 1960-as amended by P.L. 93-291, Section 106 of the National Historic Preservation Act of 1966-as amended, the National Environmental Policy Act of 1969, the Federal Land Policy and Management Act of 1979, the Archaeological Resources Protection Act of 1979, the Native American Religious Freedom Act of 1978, the Historic Preservation Act of 1980, and Executive Order 11593.

In addition to documenting cultural identity and significance, mitigation recommendations relative to the preservation of cultural data and materials can be directed to the Bureau of Land Management Vernal District Office, and to the Utah State Antiquities Section. This work was done under U.S. Department of Interior Permit for Utah UT-94-54937 which expires on January 31, 1995.

Project Location

The project location is in the Coyote Basin locality of Uintah County, Utah. It is situated on the Dinosaur NW 7.5 minute topographic quad.

The proposed pipeline begins at the Coyote Basin water injection plant located in the SE quarter of the NE quarter of Section 6, T. 8 S., R. 25 E. Salt Lake Meridian. It extends south to existing well Redwash Federal #4-6 (proposed as an injection well) located in the SW quarter of the SE quarter of Section 6. The pipeline then extends southward along Utah State Road 45, crossing the highway and ending at well Amerada Guinand Federal #1 (proposed as an injection well) located in the SW quarter of the NW quarter of Section 7, T. 8 S., R. 25 E. Salt Lake Meridian (See Map).



T. 08 South
R. 25 East
Meridian: SLBM
Quad: Dinosaur
NW, Utah

4
N


Project: BLCR-94-7
Series: Uinta Basin
Date: 9-16-94


MAP


Cultural Resource Survey of
Proposed Balcron Water
Injection Pipeline in the
Coyote Basin Locality

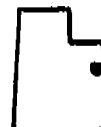
Scale: 1:24,000

Legend:

Injection Well 

Proposed Pipeline 

Water Injection Plant 



Environmental Description

The project area is within the 5580 to 5620 foot elevation zone above sea level. Open rangeland terrain is associated with the project area.

The vegetation in the project area includes *Chrysothamnus* spp., *Artemisia* spp., *Eriogonum* spp., *Sarcobatus vermiculatus*, *Ephedra viridis*, *Atriplex canescens*, and a variety of grasses.

The geological associations within the project area consist of fluvial and lake deposits which correlate with the Uinta and Duchesne River Formations which are of Tertiary age. These basal formations are mostly covered with Quaternary sand/gravel terraces and pediments.

PREVIOUS RESEARCH IN THE LOCALITY

File Search

A records search of the site files and maps at the Antiquities Section of the State Historic Preservation Office in Salt Lake City was conducted on September 12, 1994. A similar search was conducted in the Vernal District Office of the BLM on September 15, 1994. The National Register of Historic Places has been consulted and no registered historic or prehistoric properties will be affected by the proposed developments.

A variety of known cultural sites are situated in the Coyote Basin locality. Many of these prehistoric resources were identified and recorded by AERC during previous inventories in the area (Hauck 1981a, 1981b, 1983, 1985, 1992a, 1992b; Hauck and Hadden 1993). Other sites have been located and recorded by other archaeological consultants during oil and gas exploration inventories.

In addition to these explorations, several area-wide studies have identified and recorded a variety of sites (Larralde & Nickens 1980, Larralde & Chandler 1981, Norman & Hauck 1980)

Prehistory and History of the Cultural Region

Currently available information indicates that the Northern Colorado Plateau Cultural Region has been occupied by a variety of cultures beginning perhaps as early as 10,000 B.C. These cultures, as identified by their material remains, demonstrate a cultural developmental process that begins with the earliest identified Paleoindian peoples (10,000 -- 7,000 B.C.) and extends through the Archaic (ca. 7,000 B.C. -- A.D. 300), and Formative (ca. A.D. 400 -- 1100) Stages, and the Late Prehistoric-Protohistoric periods (ca. A.D. 1200 -- 1850) to conclude in the Historic-Modern period which was initiated with the incursion of the Euro-American trappers, explorers, and settlers. Basically, each cultural stage -- with the exception of the Late Prehistoric hunting and gathering Shoshonean bands -- features a more complex life-way and social order than occurred during the earlier stage of development (Hauck 1991:53). For a more comprehensive treatment of the prehistory and history of this region see Archaeological Evaluations in the Northern Colorado Plateau Cultural Area (Hauck 1991).

Site Potential in the Project Development Zone

Previous archaeological evaluations in the general project area have resulted in the identification and recording of a variety of cultural resource sites having eligibility for potential nomination to the National Register of Historic Places (NRHP). These sites include resource procurement sites, ceramic scatters and lithic scatters containing cobble reduction materials. Many of these quarry sites are of the "Tap and Test" variety, and extend for many meters. Open occupations are also frequently being identified in this locality. Sites associated with the open rangeland generally appear to have been occupied during the Middle Plains Archaic Stage with occasional indications of Paleoindian activity based on the recovery of isolated Plano style projectile points. The north-south drainage canyons appear to contain the majority of Late Prehistoric (Numa) sites probably because those canyon floors were transportation corridors and convenient pastures for the Ute horse herds. Evidence of Formative Stage occupation, i.e., Fremont, is rarely observed in the rangeland environment but is common within the Green River and White River canyons and their primary tributary canyons.

Site density in certain portions of the region appears to range from one to four sites per section. These densities increase in the canyon bottoms due to rock art loci and formative period occupations. Recent evaluations indicate that the site densities may reach 8 to 12 sites per section in certain localities on the upper benches which were apparently favored for hunting, lithic resource procurement, and camping. Prehistoric sites on the rangeland benches appear to be associated with water courses and aeolian deposits.

Sites previously located in the general study area include 42Un 2054, 42Un 2055 and 42Un 1553, all located by AERC during earlier inventories in the area.

FIELD EVALUATIONS

Methodology

Intensive evaluations consisted of the archaeologists walking a 15 - 20 meter transect on each side of the staked pipeline right of way center line and along the previously disturbed zones. Thus, a 20 meter-wide or 60 foot-wide corridor (ca. 10.2 acres) was examined for the total ca. 7400 foot length of the proposed pipeline.

Observation of cultural materials results in intensive examinations to determine the nature of the resource (isolate or activity locus). The analysis of each specific cultural site results in its subsequently being sketched, photographed, and appropriately recorded on standard IMACS forms. Cultural sites are then evaluated for significance utilizing the standards described below and mitigation recommendations are considered as a means of preserving significant resources which may be situated within the development zone.

Site Significance Criteria

Prehistoric and historic cultural sites which can be considered as eligible for nomination to the National Register of Historic Places have been outlined as follows in the National Register's Criteria for Evaluation as established in Title 36 CFR 60.6:

The quality of significance in American ... archaeology ... and culture is present in ... sites ... that possess integrity of location, design, setting, materials, workmanship, feeling, and association and:

- a. That are associated with events that have made a significant contribution to the broad patterns of our history; or
- b. that are associated with the lives of persons significant in our past; or
- c. that embody the distinctive characteristics of a type, period, or method of construction ... ; or
- d. that have yielded, or may be likely to yield, information important in prehistory or history.

In addition to satisfying one or more of these general conditions, a significant cultural resource site in Utah will generally be considered as being eligible for inclusion in the National Register if it should advance our current state of knowledge relating to chronology, cultural relationships, origins, and cultural life ways of prehistoric or historic groups in the area.

In a final review of any site's cultural significance, the site must possess integrity and at least one of the above criteria to be considered eligible for nomination to the National Record of Historic Places.

Results of the Inventory

No prehistoric cultural resource activity loci were observed or recorded during the archaeological evaluations.

No previously recorded sites are located within the proposed development zones.

No significant or National Register sites were noted or recorded during the survey.

No isolated artifacts were recorded or collected during the evaluations.

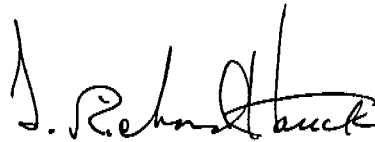
No paleontological loci were observed or recorded during the evaluations.

CONCLUSION AND RECOMMENDATIONS

No known significant cultural or paleontological resources will be adversely impacted during the development and operation of the Balcron Oil Company water injection line evaluated during this project.

AERC recommends that a cultural resource clearance be granted to Balcron Oil Company relative to the proposed development of this pipeline based upon adherence to the following stipulations:

1. All vehicular traffic, personnel movement, construction and restoration operations should be confined to the flagged areas and corridors examined as referenced in this report, and to the existing roadways.
2. All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.
3. The authorized official should be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the location of the exploration area.



F. Richard Hauck, Ph.D.
President and Principal
Investigator

REFERENCES

Hauck, F. Richard and Glade V Hadden

- 1993 Cultural Resource Evaluation of a Proposed Water Injection Line in the Coyote Basin Locality of Uintah County, Utah. AERC report Prepared for Balcron Oil Company (BLCR-93-6), Bountiful.

Hauck, F. Richard

- 1981a Cultural Resource Inventory of a Proposed Well Location and Access Road in the Coyote Basin Locality of Uintah County, Utah. AERC report prepared for Diamond Shamrock Exploration (DS-81-1), Bountiful.

- 1981b Cultural Resource Inventory of Nine Proposed Well Locations and Access Roads in the Coyote Basin Locality of Uintah County, Utah. AERC report prepared for Diamond Shamrock Exploration (DS-81-2), Bountiful.

- 1983 Cultural Resource Evaluations of Three Proposed Well Locations in the Coyote Basin Locality of Uintah County, Utah. AERC report prepared for Cotton Petroleum Company (CPC-83-1), Bountiful.

- 1985 Cultural Resource Evaluation of Proposed Coyote Basin Locations 12-5 and 13-5 in the Coyote Basin Locality of Uintah County, Utah. AERC report prepared for Diamond Shamrock Explorations (DSE-85-8), Bountiful.

- 1991 Archaeological Evaluations on the Northern Colorado Plateau Cultural Area, AERC Paper No. 45, Archeological-Environmental Research Corporation, Bountiful.

- 1992a Cultural Resource Evaluations of Nine Proposed Well Locations in the Coyote Basin Locality of Uintah County Utah. AERC report prepared for Balcron Oil Company (BLCR-92-1) Bountiful.

- 1992b Cultural Resource Evaluation of 4 Proposed Well Locations in the Coyote Basin Locality of Uintah County, Utah. AERC report prepared for Balcron Oil Company (BLCR-92-7), Bountiful.

Larralde, Signa L. and Paul R. Nickens

- 1980 Sample Inventories of Oil & Gas Fields in Eastern Utah 1978-1979. Archaeological Inventory in the Red Wash Cultural Study Tract, Uintah County, Utah. (In) Cultural Resource Series, No. 5, Bureau of Land Management, Salt Lake City.

Larralde, Signa L. and Susan M. Chandler

1981 Archaeological Inventory in the Seep Ridge Cultural Study Tract, Uintah County, Northeastern Utah. (In) Cultural Resource Series, No. 11, Bureau of Land Management, Salt Lake City.

Norman, V. Garth and F.R. Hauck

1980 Final Report on the Mapco River Bend Cultural Mitigation Study. AERC Paper No. 18, of the Archeological-Environmental Research Corporation, Bountiful.

U.S.
Department of the Interior
Bureau of Land Management
Utah State Office
(AERC FORMAT)

Project Authorization No .U.9.4.A.F.5.5.5.b.
Report Acceptable Yes ☐ No ☐
Mitigation Acceptable Yes ☐ No ☐
Comments: _____

Summary Report of
Inspection for Cultural Resources

PROPOSED WATER INJECTION
LINE IN THE COYOTE
BASIN LOCALITY

1. Report Title

Balcron Oil Company (BLCR-94-7)
2. Development Company

0 9 1 6 1 9 9 4 UT-94-54937
3. Report Date 4. Antiquities Permit No. _____

A E R C B L C R - 9 4 - 7 Duchesne
5. Responsible Institution County

6. Fieldwork 0 8 S 2 5 E 0 6 0 7
Location: TWN RNG Section. . . | . . . | . . . | . . . |

TWN RNG Section. . . | . . . | . . . | . . . |
7. Resource Area: .B C.

8. Description of Examination Procedures: The archeologists F. R. Hauck and G.V. Hadden intensively examined the proposed water injection line route by walking a pair of 15 to 20 meter-wide transects in a 60 foot-wide corridor centered on the flagged center-line stakes and along the previously disturbed zone.

9. Linear Miles Surveyed 10. Inventory Type . . . I
and/or
Definable Acres Surveyed R = Reconnaissance
and/or I = Intensive
Legally Undefinable 1 0 . 2 S = Statistical Sample
Acres Surveyed

11. Description of Findings: 12. Number Sites Found .0. . .
.. (No sites = 0)
No sites were found during
these evaluations 13. Collection: .N.
Y = Yes, N = No)

14. Actual/Potential National Register Properties Affected:
The National Register of Historic Places (NRHP) has been consulted and no registered properties will be affected by the proposed development.

15. Literature Search, Location/ Date: Utah SHPO 9-12-94 Vernal BLM 9-15-94

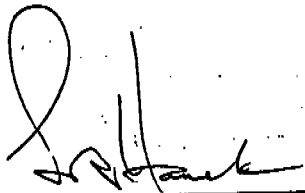
16. Conclusion/ Recommendations:
AERC recommends that a cultural resource clearance be granted to Balcron Oil Company for this proposed development based on the following stipulations:
(see reverse)

1. All vehicular traffic, personnel movement, construction and restoration operations should be confined to the flagged areas and corridors examined as referenced in this report, and to the existing roadways.

2. All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.

3. The authorized official should be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the location of the exploration area.

17. Signature of Administrator & Field Supervisor



Administrator:

UT 8100-3 (2/85)

Field
Supervisor:



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

October 5, 1994

Newspaper Agency Corporation
Legal Advertising
157 Regent Street
Salt Lake City, Utah 84110

Re: Notice of Agency Action - Cause No. UIC-155

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

Lisha Cordova
Administrative Analyst

Enclosure



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

October 5, 1994

Vernal Express
P.O. Box 1000
54 North Vernal Avenue
Vernal, Utah 84078

Re: Notice of Agency Action - Cause No. UIC-155

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

A handwritten signature in cursive script that reads "Lisha Cordova".

Lisha Cordova
Administrative Analyst

Enclosure

**Equitable Resources Energy Company
East Red Wash 4-6 and
Amerada Guinand #1 Wells
Cause No. UIC-155**

Publication Notices were sent to the following:

Newspaper Agency Corporation
Legal Advertising
157 Regent Street
Salt Lake City, Utah 84110

Vernal Express
P.O. Box 1000
54 North Vernal Avenue
Vernal, Utah 84078

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Equitable Resources Energy Company
P.O. Box 21017
Billings, Montana 59104

U.S. Environmental Protection Agency
Region VIII
Attn: Tom Pike
999 18th Street
Denver, Colorado 80202-2466



Lisha Cordova
Administrative Analyst
October 5, 1994



- EREC / Balcon Oil Division
Coyote Basin Unit
Area of Review
Proposed Water Injection Area
JZ 11-29-93

PROOF OF PUBLICATION

STATE OF UTAH,

{ SS.

County of Uintah

I, Judy McCarley,

begin duly sworn, depose and say, that I am the Business Manager of The Vernal Express, a weekly newspaper of general circulation, published each week at Vernal, Utah, that the notice attached hereto was published in said newspaper

for 1 publications,

the first publication having been made on

the 12th day of October, 1994 and the last

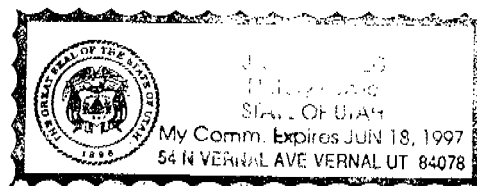
on the 12th day of October, 1994, that

said notice was published in the regular and entire issue of every number of the paper during the period and times of publication, and the same was published in the newspaper proper and not in a supplement.

By Judy McCarley Manager

Subscribed and sworn to before me, this 12th day of October A.D. 1994.

Jack R. Wallis
Notary Public, Residence, Vernal, Utah



OFFICE
JUL 1

2871 ref

NOTICE OF
AGENCY ACTION
CAUSE NO. UIC-155
BEFORE THE
DIVISION OF OIL,
GAS AND MINING
DEPARTMENT OF
NATURAL
RESOURCES
STATE OF UTAH
IN THE MATTER OF
THE APPLICATION OF
EQUITABLE RE-
SOURCES ENERGY
COMPANY FOR AD-
MINISTRATIVE AP-
PROVAL OF THE EAST
RED WASH 4-5 AND
AMERADA GUINAND
#1 WELLS LOCATED
IN SECTIONS 6 & 7,
TOWNSHIP 8 SOUTH,
RANGE 25 EAST,
S.L.M. UINTAH
COUNTY, UTAH, AS
CLASS II INJECTION
WELLS.

THE STATE OF UTAH
TO ALL PERSONS IN-
TERESTED IN THE
ABOVE ENTITLED
MATTER.

Notice is hereby given
that the Division is com-
mencing an informal ad-
judicative proceeding to
consider the application
of Equitable Resources
Energy Company for ad-
ministrative approval of
the East Red Wash 4-6
and Amerada Guinand #1
Wells, located in Sections
6 & 7, Township 8 South,
Range 25 East, Uintah
County, Utah for conver-
sion to Class II injections
wells. The proceeding
will be conducted in ac-
cordance with Utah Ad-
min. R. 649-10, Adminis-
trative Procedures.

The interval from 4337
feet to 4471 feet (Green
River Formation) will be
selectively perforated for
water injection. The
maximum allowable pres-
sure and rate will be de-
termined after conducting
step-rate pressure testing
following conversion of
the well.

Any person desiring to
object to the application
or otherwise intervene in
the proceeding must file
a written protest or notice
of intervention with the
Division within fifteen
days of the date of publi-
cation of this notice. If
such a protest or notice of
intervention is received,
a hearing will be scheduled
before the Board of Oil,
Gas, and Mining. Protes-
tants and/or intervenors
should be prepared to
demonstrate at the hear-
ing how this matter af-
fects their interests.
DATED this 5th day of
October, 1994.
STATE OF UTAH
DIVISION OF OIL,
GAS AND MINING
R.J. FIRTH
Associate Director,
Oil and Gas
Published in the Vernal
Express, October 12,
1994.

143 SOUTH MAIN ST.
P.O. BOX 45838
SALT LAKE CITY, UTAH 84145
FED. TAX I.D. # 87-0217663

Newspaper Agency Corporation
The Salt Lake Tribune DESERET NEWS

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| FOR BILLING INFORMATION CALL (801) 237-2822 | | |

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF NOTICE OF AGENCY ACTION CAUSE NO. UIC-155 BEFOR DIV OF OIL, GAS & MINING WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON OCT 11 1994

SIGNATURE

DATE 10/11/94

NOTICE OF AGENCY ACTION
CAUSE NO. UIC-155
BEFORE THE DIVISION OF OIL
& GAS AND MINING
DEPARTMENT OF NATURAL
RESOURCES STATE OF UTAH
IN THE MATTER OF THE APPLI-
CATION OF EQUITABLE RESOURCES
ENERGY COMPANY FOR ADMINI-
STRATIVE APPROVAL OF THE EAST
RED WASH 4-6 AND AMERADA
GUINAND #1 WELLS LOCATED IN
SECTIONS 6 & 12 TOWNSHIP 8
SOUTH RANGE 25 EAST S.L.M.
UTAH COUNTY UTAH AS CLASS
II INJECTION WELLS

THE STATE OF UTAH TO ALL PER-
SONS INTERESTED IN THE ABOVE
ENTITLED MATTER

Notice is hereby given that
the Division is commencing an
informal adjudicative proceed-
ing to consider the application
of Equitable Resources Energy
Company for administrative
approval of the East Red Wash
4-6 and Amerada Guinand #1
Wells, located in Sections 6 & 7
Township 8 South Range 25
East, Utah County, Utah, for
conversion to Class II injection
wells. The proceeding will be
conducted in accordance with
Utah Admin. R. 649-10, Adminis-
trative Procedures.

With the exception of 337 feet of
4474 feet (Green River forma-
tion) will be selectively perforated
for water injection. The maxi-
mum allowable formation pressure
rate will be determined after
conducting a geostatic pressure
testing following completion of
the well.

Any person desiring to object
to the application or otherwise
intervene in the proceeding,
must file a written protest or no-
tice of intervention with the Divi-
sion within fifteen days of the
date of publication of this no-
tice. If a protest or notice of
intervention is received, a
hearing will be scheduled be-
fore the Board of Oil, Gas and
Mining. Protestants and/or in-
tervenors should be prepared
to demonstrate at the hearing
how this matter affects their
interests.

DATED this 5th day of Octo-
ber, 1994.

STATE OF UTAH
DIVISION OF OIL, GAS AND
MINING
/s/ R.J. Rife
Associate Director, Oil & Gas
A7820030

PLEASE REMOVE

| ACCOUNT NAME | | | TELEPHONE |
|--|---|------|------------------|
| DIV OF OIL, GAS & MINING | | | 801-538-5340 |
| SCHEDULE | | | AD NUMBER |
| OCT 11 1994 | | | A7820030 |
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| SIZE | TIMES | RATE | AD CHARGE |
| 5 LINES 1 COLUMN | 1 | 1.64 | 123.00 |
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| | | | 123.00 |

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DIV OF OIL, GAS & MINING
355 WEST NORTH TEMPLE
3 TRIAD CENTER #350
SLC, UT 84180

OFFICE COPY

PROOF OF PUBLICATION

STATE OF UTAH,

{ SS.

County of Uintah

I, Judy McCarley,

begin duly sworn, depose and say, that I am the Business Manager of The Vernal Express, a weekly newspaper of general circulation, published each week at Vernal, Utah, that the notice attached hereto was published in said newspaper

for 1 publications,

the first publication having been made on

the 12th day of October, 1994 and the last

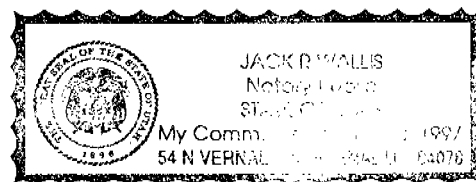
on the 12th day of October, 1994, that

said notice was published in the regular and entire issue of every number of the paper during the period and times of publication, and the same was published in the newspaper proper and not in a supplement.

By.....*Judy McCarley*.....
Manager

Subscribed and sworn to before me, this 12th day of October A.D. 1994.

.....*Jack R. Wallis*.....
Notary Public, Residence, Vernal, Utah



OFFICE COPY

NOTICE OF
AGENCY ACTION
CAUSE NO. UIC-155
BEFORE THE
DIVISION OF OIL,
GAS AND MINING
DEPARTMENT OF
NATURAL
RESOURCES,
STATE OF UTAH
IN THE MATTER OF
THE APPLICATION OF
EQUITABLE RE-
SOURCE ENERGY
COMPANY FOR AD-
MINISTRATIVE AP-
PROVAL OF THE EAST
RED WASH 46 AND
AMERADA GUINAND
#1 WELLS LOCATED
IN SECTIONS 6 & 7,
TOWNSHIP 8 SOUTH,
RANGE 25 EAST,
S.L.M. UINTAH
COUNTY, UTAH, AS
CLASS II INJECTION
WELLS.

THE STATE OF UTAH
TO ALL PERSONS IN-
TERESTED IN THE
ABOVE ENTITLED
MATTER:

Notice is hereby given
that the Division is com-
mencing an informal ad-
judicative proceeding to
consider the application
of Equitable Resources
Energy Company for ad-
ministrative approval of
the East Red Wash 46
and Amerada Guinand #1
Wells, located in Sections
6 & 7, Township 8 South,
Range 25 East, Uintah
County, Utah, for conver-
sion to Class II injection
wells. The proceeding
will be conducted in ac-
cordance with Utah Ad-
min. R. 649-10, Adminis-
trative Procedures.

The interval from 4337
feet to 4471 feet (Green
River Formation) will be
selectively perforated for
water injection. The
maximum allowable pres-
sure and rate will be de-
termined after conducting
step-rate pressure testing
following conversion of
the well.

Any person desiring to
object to the application
or otherwise intervene in
the proceeding, must file
a written protest or notice
of intervention with the
Division within fifteen
days of the date of publi-
cation of this notice. If
such a protest or notice of
intervention is received, a
hearing will be scheduled
before the Board of Oil,
Gas, and Mining. Protes-
tants and/or intervenors
should be prepared to
demonstrate at the hear-
ing how this matter af-
fects their interests.
DATED this 5th day of
October, 1994.
STATE OF UTAH
DIVISION OF OIL,
GAS AND MINING
R.J. FIRTH
Associate Director,
Oil and Gas
Published in the Vernal
Express, October 12,
1994.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

November 3, 1994

Equitable Resources Energy Company
Balcron Oil Division
1601 Lewis Avenue
Billings, Montana 59104

Re: East Red Wash 4-6 and Amerada Guinand #1 wells, Sections 6 & 7, Township 8 South, Range 25 East, Uintah County Utah

Gentlemen:

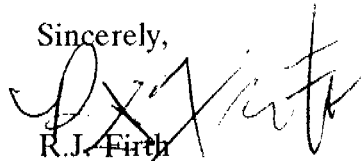
In accordance with Utah Admin. Code R.649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced wells to Class II injection wells.

The following stipulations shall apply for compliance with this approval:

1. Full compliance with all applicable requirements regarding operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R.649-1 et seq.
2. Conformance with all conditions and requirements of the enclosed Underground Injection Control Permit and the application submitted by Equitable Resources Energy Company.

If you have any questions regarding this approval or the necessary requirements, please contact Dan Jarvis at this office.

Sincerely,


R.J. Firth
Associate Director

cc: Tom Pike, EPA
Bureau of Land Management, Vernal



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-155

Operator: Equitable Resources Energy Company
Well: East Red Wash 4-6 & Amerada Guinand #1
Location: Sections 6 & 7 , Township 8S, Range 25, Uintah County
API No.: 43-047-20245 & 43-047-20261
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on November 3, 1994.
2. Maximum Allowable Injection Pressure: 2000 psig
3. Maximum Allowable Injection Rate: 200 barrels per day

Approved by:

R.J. Firth
Associate Director, Oil and Gas

3 NOV. 1994

Date

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM**

**PERMIT
DECISION DOCUMENT**

Applicant: Balcron Oil

Well: East Red Wash 4-6 and
Aerada Guiand #1

Location: Coyote Basin, Uintah County

Ownership Issues: The proposed waterflood project is made up of 2801.54 total acres. The State of Utah owns 240 acres within the project area with the remaining 2561.54 acres being administered by the BLM. Balcron Oil holds leases on approximately 65% of the project acreage, Cochrane Resources holds approximately 14%, G.W. McDonald has about 10% and the remainder is split between 23 companies and individuals.

Well Integrity: All existing wells seem to have adequate casing and cement. The single injection well will need to be pressure tested at the time of conversion.

Ground Water Protection: The base of moderately saline water is at a depth of approximately 4500' feet in the area of the project. There are no important USDW's in the area. Any shallow fresh water zones should be adequately protected.

Oil/Gas & Other Mineral Resources Protection: The Balcron maps of the secondary recovery interval seem to be a reasonable interpretation of the subsurface geology in this area and indicate that no adverse effects should occur, to acreage outside of the unit, as a result of this waterflood.

Bonding: The injection well is on a federal lease and the bond is held by the BLM.

Actions Taken and Further Approvals Needed: A MIT shall be performed at the time of conversion to injection.

DJJ
Reviewer

11-03-94
Date

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

| | | |
|-------------------------------------|---|-------------------------|
| IN THE MATTER OF THE APPLICATION | : | NOTICE OF AGENCY ACTION |
| OF EQUITABLE RESOURCES ENERGY | : | |
| COMPANY FOR ADMINISTRATIVE | : | CAUSE NO. UIC-155 |
| APPROVAL OF THE EAST RED WASH 4-6 | : | |
| AND AMERADA GUINAND #1 WELLS | : | |
| LOCATED IN SECTIONS 6 & 7, TOWNSHIP | : | |
| 8 SOUTH, RANGE 25 EAST, S.L.M., | : | |
| UINTAH COUNTY, UTAH, AS CLASS II | : | |
| INJECTION WELLS | : | |

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

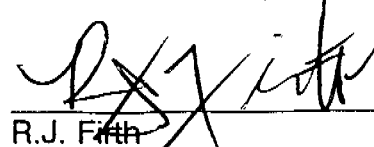
Notice is hereby given that the Division is commencing an informal adjudicative proceeding to consider the application of Equitable Resources Energy Company for administrative approval of the East Red Wash 4-6 and Amerada Guinand #1 Wells, located in Sections 6 & 7, Township 8 South, Range 25 East, Uintah County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The interval from 4337 feet to 4471 feet (Green River Formation) will be selectively perforated for water injection. The maximum allowable pressure and rate will be determined after conducting step-rate pressure testing following conversion of the well.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days of the date of publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

DATED this 5th day of October, 1994.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



R.J. Fifth
Associate Director, Oil and Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-016271-V

6. If Indian, Allottee or Tribe Name

n/a

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

Coyote Basin Unit

8. Well Name and No.

Amerada Guinand #1

9. API Well No.

43-047-20245

10. Field and Pool, or Exploratory Area

Coyote Basin/Green River

11. County or Parish, State

Uintah County, UTAH

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone No.

P.O. Box 21017; Billings, MT 59104 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW NW Section 7, T8S, R25E

1920' FNL, 550' FWL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well has been converted to a water injection well in accordance with the procedure outlined in the approved EPA permit. A casing leak was detected during the conversion operations and has been squeezed. The tubing injection string, packers, and water injection lines have been installed. Water injection will commence at approximately 200 STB/DPD as soon as EPA approval for start-up is received. Refer to the attached well report, injection completion diagram, and workover procedure report for details of the conversion.

14. I hereby certify that the foregoing is true and correct

Signed Bobbie Schuman

Title Regulatory and Environmental Specialist

Date 1-6-95

(This space for Federal or State Office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Amerada Guinand Federal #1
SW NW Sec.7,T8S,R25E
Lease No. U-016271-V
Coyote Basin Field
Uintah County,Utah

WELL HISTORY REPORT

Date

Work Description

Workover to convert well to water injection.

10-26-94
Through
11-18-94

- MIRU B&B Well Service, TOO H & lay down rods & pump, TOO H w/tbg.
- RIH bit & scapper.
- RIH w/ packer, set above perms & test csg annulus to 600 psig, lost 150 psig in 10 min.
- Use RBP & packer to hunt for & isolate leak @ 3535' KB to 3691' KB across old squeeze interval, test csg annulus above 3535' KB to 2000 psig for one hour, no loss.
- RU Halliburton and squeeze hole w/ 50 sx Micro Matrix cement squeeze @ 1000 psig.
- Drill out cement to RBP, test csg to 600 psig, lost 25 psig in one hour.
- RIH w/ RBP, set above perms & test csg annulus to 500 psig, lost 50 psig in one hour.
- RIH w/ injection packer, set above perms & test csg annulus to 525 psig, lost 125 psig in one hour.
- RU Halliburton, flush tbg & csg w/ 60 STB fresh water, pump 12 STB fresh water mixed w/ Champion Cortron-2383 corrosion inhibitor, 15.8 STB Halliburton Angard Sealant (12% by volume), & 26.3 STB fresh water mixed w/Cortron-2383 corrosion inhibitor down csg, set pkr @ 4261' KB w/ 17" tension, pressure up to 500 psig, SWI, RDMO.

Note: Halliburton Angard approved by John Carson (EPA).

| Injection String | Length | KB Depth |
|------------------------------------|----------|----------|
| | 12' KB | |
| 134 jnts 2 3/8", J-55, 4.7# tbg | 4241.96' | 4253.06' |
| Seating Nipple 2 3/8"x 1 25/32" ID | 1.10' | 4255.06' |
| Arrow Set-1 Packer 2 3/8"x 4 1/2" | 6.20' | 4261.26' |

11-28-94

Perform MIT, pressure csg annulus to 500 psig, no loss in one hour, BLM witness Alan Walker, Company witness Dale Griffin, other witness Ken Adler w/ Adler Hot Oil Service.

AMERADA GUINAND FEDERAL #1
SW NW Sec.7,T8S,R25E
1920' FSL & 550' FEL
Lease No. U-016271-V
Coyote Basin Field
Uintah County,Utah

Injection Well Completion Diagram

BALCRON OIL
1-5-95 JZ

Elev. GL @ 5533'
Elev. KB @ 5545' (12' KB)

SURFACE CASING

8 5/8", 24#, J-55
Landed @ 199' KB
Hole Size - 12 1/4"
Cemented to surface w/115 sx
regular cmt w/ 2% CaCl

PRODUCTION CASING

4 1/2", 10.5#, J-55
Landed @ 4490' KB
Hole Size - 7 7/8"
Cemented w/ 175 sx 50/50 Poz w/
2% CaCl, 10% salt, .75% CFR-2

TUBING/INJECTION STRING

2-3/8", 4.7#, J-55
134 jnts @ 4241.96'
SN @ 2-3/8" X 1.1' (1-25/32" ID)
4.5" Arrow Set-1 Pkr @ 6.20'
Total String Length @ 4249.30'
SN Landed @ 4255.06' KB
Packer Landed @ 4261.26' KB

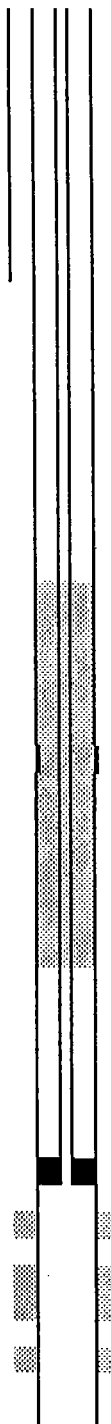
2 3/8" SN ID @ 1 25/32".
Arrow Set-1 Pkr set w/ 17" Tension.
Packer fluid - 55 gals Champion Cortron #23-83 w/25 STBW.
Halliburton Angard 15.8 STB @ 12% by volume.
Top of Angard @ 2500' KB.
Bottom of Angard @ 4000' KB.

Injection Horizons

RED @ 4337', 4339' KB (1 SPF)
YELLOW @ 4383'- 4392 KB (9'@ 2 SPF)
YELLOW @ 4399', 4407' KB (1 SPF)

- Uintah Formation
Surface to 1730' KB

- Green River Formation
1730' to 4800' KB



← 199' KB

← Packer Fluid (Cortron #23-83)

← Top of Angard @ 2500' KB

← Csg Cmt Sqz @ 3603'-3634' KB w/75 sx cmt 9-30-93.
Csg Cmt Sqz @ 3535'-3691' KB w/50 sx MM cmt 11-9-94.

← Bottom of Angard @ 4000' KB

← Packer Fluid (Cortron #23-83)

← Arrow Set-1 Packer @ 4261' KB

PERFORATION RECORD

| | |
|----------------------------|--------|
| 4337', 4339' KB (1 SPF) | RED |
| 4383'- 4392 KB (9'@ 2 SPF) | YELLOW |
| 4399', 4407' KB (1 SPF) | YELLOW |

PBTD @ 4464' KB

TD @ 4535' KB

- Douglas Creek Member @ 4030' to 4800' KB

- Wasatch Formation Transition @ 4800' to 5000' KB

- Wasatch Formation @ 5000' KB

BALCRON OIL

WELL REPORT

WELL NAME: Amerada Guinand Federal #1
 FIELD: Coyote Basin
 FEDERAL LEASE NO.: U-016271-V
 LOCATION: SW NW Sec.7, T8S, R25E
 1920' FSL & 550' FEL
 COUNTY/STATE: Uintah, UT
 WORKING INTEREST: 0.64294996
 PRODUCING FORMATION: Green River
 COMPLETION DATE: 7-8-67
 INITIAL PRODUCTION: 106 BOPD/99 MCFD/30 BWPD
 LAST PRODUCTION: 3.33 STBOPD, 3 MSCFPD, 0.25 STBWPD
 PRESENT PROD STATUS: Water Injection Well
 SI waiting for inj. approval
 CONVERSION TO INJ.: 11-18-94
 INJECTION RATE: Proposed @ 200 STBWPD
 ELEVATIONS - GROUND: 5533'
 TOTAL DEPTH: 4535' KB

DATE: 1-5-95 JZ

API NO.: 43-047-20245
 EPA PERMIT NO.: UT 2653-04225
 UTAH CASE NO.: UIC-155

NET REVENUE INT: 0.56365010

SPUD DATE: 6-11-67
 RIG RELEASE DATE:
 OIL GRAVITY: 36 Deg API
 BHT: 116 Deg F
 LAST MIT DATE: 11-28-94
 500 psig for 1 hr, no loss.
 KB: 5545' (12' KB)
 PLUG BACK TD: 4464' KB

SURFACE CASING

STRING: 1
 SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24 #/Ft
 LENGTH: 6 Jts
 DEPTH LANDED: 199' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: Cmt'd to surface w/ 115 sx
 Reg cmt w/ 2% CaCl

PRODUCTION CASING

STRING: 1
 SIZE: 4-1/2"
 GRADE: J-55
 WEIGHT: 10.50 #/Ft
 LENGTH: 137 Jts
 DEPTH LANDED: 4490' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: Cmt'd w/ 175 sx 50/50 Poz w/ 2%
 CaCl, 10% salt, .75% CFR-2
 CEMENT TOP AT: Unknown

TUBING STRING

| Injection Equipment & Size | Length FT. | Setting Depth (w/13' KB) |
|----------------------------|------------|--------------------------|
| 1) 134 jnts 2 3/8" tbg | 12' KB | |
| 2) 2 3/8" SN (1 25/32" ID) | 4241.96' | 4253.06' |
| 3) 4.5" Arrow Set-1 Pkr | 1.10' | 4255.06' |
| End of Tubing | 6.20' | 4261.26' |
| | | 4261.26' |

Injection Packers Set 11-18-94 By Mtn States.

2 3/8" SN ID @ 1 25/32".

Arrow Set-1 Pkr set w/ 17" Tension.

Packer fluid - 55 gals Champion Cortron #23-83 w/25 STBW.

Halliburton Angard 15.8 STB @ 12% by volume.

Top of Angard @ 2500' KB.

Bottom of Angard @ 4000' KB.

Injection Horizons

RED @ 4337', 4339' KB (1 SPF)
 YELLOW @ 4383'- 4392 KB (9 @ 2 SPF)
 YELLOW @ 4399', 4407' KB (1 SPF)

LOGS: Cement Bond Log, Dual Induction, Borehole Compensated Sonic Log

*Sqz'd csg leak @ 3603'- 3634' KB w/75 sx cmt 9-30-93.
 *Sqz'd csg leak @ 3535'-3691' KB w/50 sx MM cmt 11-9-94.

PERFORATION RECORD

| | |
|-----------------|---------|
| 4337' KB | (1 SPF) |
| 4339' KB | (1 SPF) |
| 4383'- 4392' KB | (2 SPF) |
| 4399' KB | (1 SPF) |
| 4407' KB | (2 SPF) |

FRAC JOB

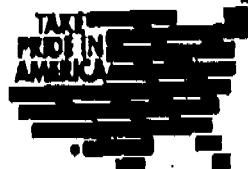
4337'- 4407' KB
 6-30-67: W/ 20,000 gal wtr & 20,000#
 10-20 sand and 10 ball sealers. ATR
 31.2 BPM @ 3400 psi. ISIP 1800 psi,
 5 min - 1700 psi, 10 min - 1650 psi,
 15 min - 1500 psi.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078



IN REPLY REFER TO:

Phone (801) 789-1362

FAX (801) 789-3634

MECHANICAL INTEGRITY PRESSURE TEST CASING/TUBING ANNULUS

Lease No. U-016271-V
Company Name: Balcon Date: 11-28-94
Well Name: Amerada Guinane #1 Permit No. UT 2653-04225
Field Name: Coyote Basin County: Blaine Utah
Well Location: SW/4 NW Sec 7 T 8S R 25E
Well Type: SWD ER X 2H Other:
Type of Packer: Arrow set 1 Total Depth: 4535
Packer Set at (depth): 4261 FT
Surface Casing Size: 2 5/8 From: 199 FT to surface FT
Casing Size: 4 1/2 From: TD FT to surface FT
Tubing Size: 2 3/8 Tubing Pressure during Test: 0 psig
Time of Day: 1:00 PM am/pm
Fluid in Annulus: Champion R-2383 w/ Halliburton Anugel N-15710

| | Test #1 | Test #2 | AS per verbal approval John Carson EPA |
|--------|-----------------|------------------------|---|
| 0 Min: | <u>500</u> psig | <u> </u> psig | |
| 5 | <u>500</u> psig | <u> </u> psig | |
| 10 | <u>500</u> psig | <u> </u> psig | |
| 15 | <u>500</u> psig | <u> </u> psig | |
| 20 | <u>500</u> psig | <u> </u> psig | |
| 25 | <u>500</u> psig | <u> </u> psig | |
| 30 | <u>500</u> psig | <u> </u> psig | |
| 35 | <u>500</u> psig | <u> </u> psig | |
| 40 | <u>500</u> psig | <u> </u> psig | |
| 45 | <u>500</u> psig | <u> </u> psig | |
| 50 | <u>500</u> psig | <u> </u> psig | |
| 55 | <u>500</u> psig | <u> </u> psig | |
| 60 | <u>500</u> psig | <u> </u> psig | |

Test Conducted by: DALE GRIPPIN

Inspected by: Alan Walker

Present: KEN ADLER

**EQUITABLE RESOURCES
ENERGY COMPANY****BALCRON OIL DIVISION**1601 Lewis Avenue
Billings, MT 59102

Office: (406) 259-7860

FAX: (406) 245-1365 ☐FAX: (406) 245-1361 ☒**TELECOPIER TRANSMITTAL SHEET**

Our telecopier number is: (406) 245-1361

DATE: 3/20/95
TO: Dan Jarvis
COMPANY: Utah Division of Oil, Gas and Mining
FROM: Bobbie Schuman

Total Number of Pages 1 (Including this cover sheet)IF YOU DO NOT RECEIVE ALL PAGES, PLEASE CALL BACK AS SOON
AS POSSIBLE AT (406) 259-7860.

TELECOMMUNICATOR: _____

SPECIAL INSTRUCTIONS: Injection commenced January 18,
1995 for both the Amerada Guinand #1 and the East Red
Wash Federal #4-6. Sundry notices are being sent
today.

NOTE: THE INFORMATION CONTAINED IN THIS FACSIMILE
MESSAGE IS PRIVILEGED AND CONFIDENTIAL, AND IS
INTENDED ONLY FOR THE USE OF THE INDIVIDUALS OR
ENTITY NAMED ABOVE WHO HAVE BEEN SPECIFICALLY
AUTHORIZED TO RECEIVE IT. IF THE READER IS NOT
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ERROR, PLEASE NOTIFY US IMMEDIATELY BY TELE-
PHONE AND RETURN ALL PAGES TO THE ADDRESS
SHOWN ABOVE. THANK YOU.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
22 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Water Injection Well

2. Name of Operator

Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone No.

1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW NW Section 7, T8S, R25E
1920' FNL, 550' FWL

5. Lease Designation and Serial No.

U-016271-V

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

Coyote Basin Unit

8. Well Name and No.

Amerada Guinand #1

9. API Well No.

43-047-20245

10. Field and Pool, or Exploratory Area

Coyote Basin/Green River

11. County or Parish, State

Uintah County, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other commencement of injection
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Injection commenced January 18, 1985.

ORIGINAL: Bureau of Land Management, Vernal District
COPY: Utah Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct

Signed Bobbie Schuman

Regulatory and
Title Environmental Specialist

Date March 20, 1995

(This space for Federal or State Office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 14 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

See attached listing

2. Name of Operator

Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone No.

1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See attached listing

5. Lease Designation and Serial No.

See attached listing

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

Coyote Basin Unit

8. Well Name and No.

See attached listing

9. API Well No. 43047-20295
See attached listing

10. Field and Pool, or Exploratory Area

Coyote Basin/Green River

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>site security diagrams</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are revised site security diagrams for the wells on the attached list.

ORIGINAL: Bureau of Land Management (Vernal, UT)
COPY: Utah Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct

Signed Bobbie Schuman

Regulatory and
Title Environmental Specialist

Date August 11, 1995

(This space for Federal or State Office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

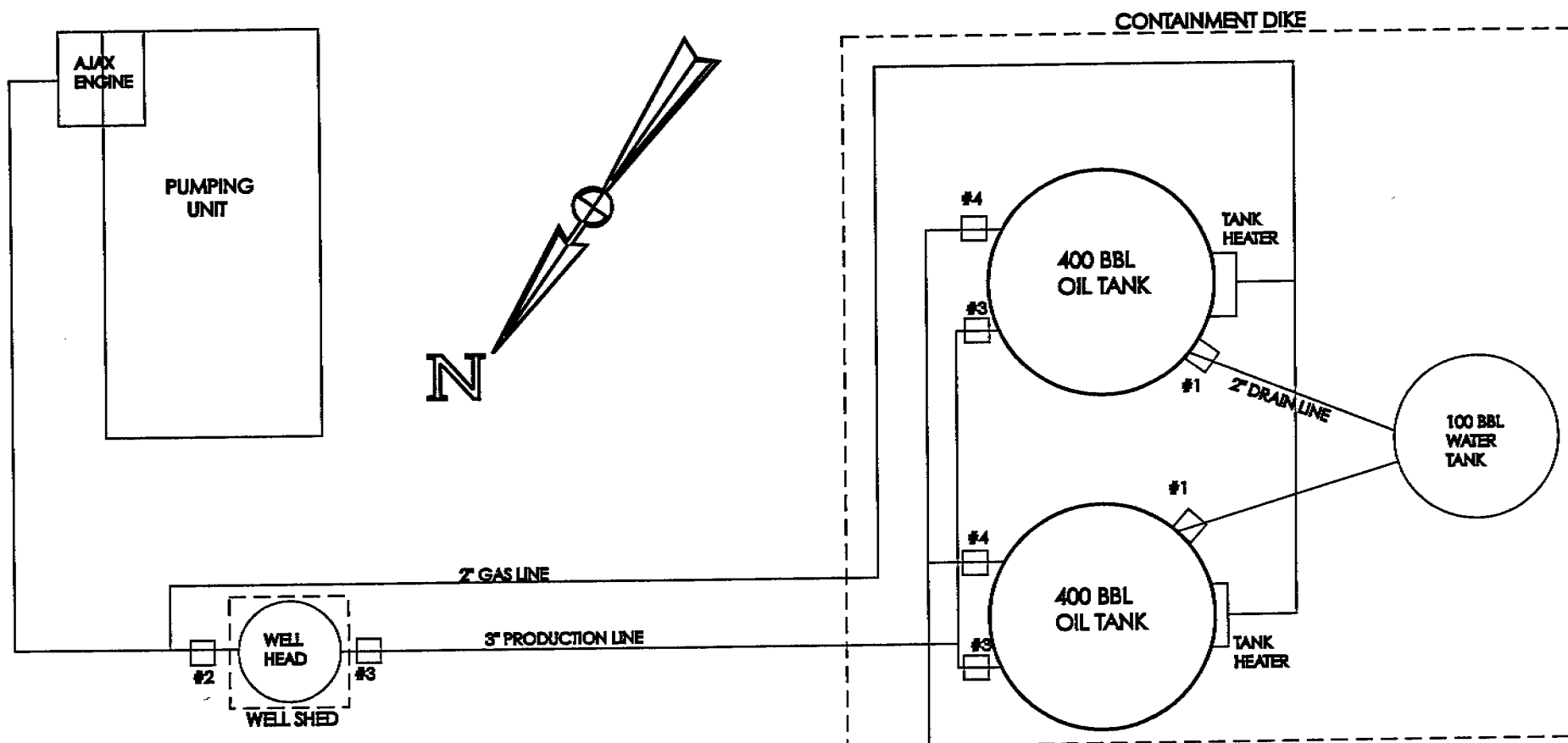
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

| WELL NAME | FIELD | LOCATION | | COUNTY | STATUS | FORMATION | LEASE # | API # | FOOTAGES | UNIT |
|-----------------------------|--------------|----------|-----------|--------|--------|-------------|------------|--------------|----------------------|--------------|
| Amerada Guinand #1 | Coyote Basin | SW NW | 7 8S 25E | Uintah | UT WIW | Green River | U-016271-V | 43-047-20245 | 1920' FNL, 550' FWL | Coyote Basin |
| Balcron Coyote Fed. #12-5 | Coyote Basin | SW NW | 5 8S 25E | Uintah | UT OSI | Green River | U-063597-A | 43-047-32253 | 1980' FNL, 660' FWL | Coyote Basin |
| Balcron Coyote Fed. #13-5 | Coyote Basin | NW SW | 5 8S 25E | Uintah | UT Oil | Green River | U-063597-A | 43-047-32261 | 1605' FSL, 586' FWL | Coyote Basin |
| Balcron Coyote Fed. #13-7 | Coyote Basin | NW SW | 7 8S 25E | Uintah | UT Oil | Green River | U-41377 | 43-047-32255 | 1980' FSL, 660' FWL | Coyote Basin |
| Balcron Coyote Fed. #21-5 | Coyote Basin | NE NW | 5 8S 25E | Uintah | UT Oil | Green River | U-063597-A | 43-047-32260 | 660' FNL, 1980' FWL | Coyote Basin |
| Balcron Coyote Fed. #22-7 | Coyote Basin | SE NW | 7 8S 25E | Uintah | UT Oil | Green River | U-41377 | 43-047-32256 | 1749' FNL, 1601' FWL | Coyote Basin |
| Balcron Coyote Fed. #31-7 | Coyote Basin | NW NE | 7 8S 25E | Uintah | UT Oil | Green River | U-020309-D | 43-047-32254 | 561' FNL, 1977' FEL | Coyote Basin |
| Balcron Coyote Fed. #33-5 | Coyote Basin | NW SE | 5 8S 25E | Uintah | UT Oil | Green River | U-063597-A | 43-047-32257 | 1892' FSL, 2326' FEL | Coyote Basin |
| Balcron Coyote Fed. #42-6X | Coyote Basin | SE NE | 6 8S 25E | Uintah | UT OSI | Green River | U-017439-B | 43-047-32346 | 1987' FNL, 682' FEL | Coyote Basin |
| Coyote Basin #1-12 | Coyote Basin | NE SE | 12 8S 24E | Unitah | UT Oil | Green River | U-58226 | 43-047-20221 | 1830' FSL, 1980' FWL | Coyote Basin |
| Coyote Basin Federal #21-7 | Coyote Basin | NE NW | 7 8S 25E | Uintah | UT Oil | Green River | U-41377 | 43-047-31673 | 591' FNL, 1858' FWL | Coyote Basin |
| Coyote Basin Federal #43-12 | Coyote Basin | NE SE | 12 8S 24E | Uintah | UT Oil | Green River | U-038797 | 43-047-30943 | 2140' FSL, 820' FEL | Coyote Basin |
| East Red Wash Federal #1-12 | Coyote Basin | SW NE | 12 8S 24E | Uintah | UT Oil | Green River | U-038797 | 43-047-20207 | 1980' FNL, 1980' FEL | Coyote Basin |
| East Red Wash Federal #1-5 | Coyote Basin | SE NW | 5 8S 25E | Uintah | UT Oil | Green River | U-063597-A | 43-047-20174 | 1989' FNL, 2105' FWL | Coyote Basin |
| East Red Wash Federal #1-6 | Coyote Basin | SE NE | 6 8S 25E | Uintah | UT Oil | Green River | U-017439-B | 43-047-20208 | 1980' FSL, 660' FEL | Coyote Basin |
| East Red Wash Federal #2-5 | Coyote Basin | NW NW | 5 8S 25E | Uintah | UT OTA | Green River | U-063597-A | 43-047-20252 | 800' FNL, 525' FWL | Coyote Basin |
| Federal #13-13 | Coyote Basin | NW SW | 13 8S 24E | Uintah | UT Oil | Green River | U-67208 | 43-047-32196 | 1976' FSL, 598' FWL | Coyote Basin |
| Federal #14-4 | Coyote Basin | SW SW | 4 8S 25E | Uintah | UT Oil | Green River | UTU-41376 | 43-047-15678 | 510' FSL, 660' FWL | Coyote Basin |
| TXO Federal #1 | Coyote Basin | SW NE | 5 8S 25E | Uintah | UT Oil | Green River | U-41376 | 43-047-31406 | 1918' FNL, 1976' FEL | Coyote Basin |

EQUITABLE RESOURCES ENERGY COMPANY
 AMERADA GUINAND #1
 PRODUCTION FACILITY DIAGRAM

AMERADA GUINAND #1
 SW NW SEC. 7, T8S, R25E
 UTAH COUNTY, UTAH
 FEDERAL LEASE #U-016271-V



| VALVE DESCRIPTION | | |
|-------------------|--------------|--------------|
| | DURING PROD. | DURING SALES |
| VALVE #1 | CLOSED | CLOSED |
| VALVE #2 | OPEN | OPEN |
| VALVE #3 | OPEN | CLOSED |
| VALVE #4 | CLOSED | OPEN |



PLAN LOCATED AT:
**EQUITABLE RESOURCES
 ENERGY COMPANY**
 BALCRON OIL DIVISION
 1601 Lewis Avenue
 Billings, MT 59102
 (406) 259-7860
 JULY 7, 1995



EQUITABLE RESOURCES
ENERGY COMPANY

BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 59102

RECEIVED
APR 4 1996

Office: (406) 259-7860
FAX: (406) 245-1365 ☐
FAX: (406) 245-1361 ☒

April 1, 1996

Mr. Dan Jarvis
Utah Division of Oil, Gas and Mining
UIC Program
355 West North Temple
Salt Lake City, UT 84180

Dear Dan:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a listing of permits which we have with your Agency. This change will apply to those. If you note that I have missed some or if you have any questions, please do not hesitate to give me a call at (406) 259-7860, extension 240 to discuss this.

This change affects only our company name. The physical locations of our offices and the personnel remain the same.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

Bobbie Schuman
Regulatory and
Environmental Specialist

/hs

Enclosures

UTAH UIC PERMITS

| | |
|--|---|
| Balcron Monument Fed. #23-11 | State #UIC-152 |
| Balcron Monument Fed. #14-11 | State #UIC-152 |
| Balcron Monument Fed. #12-11 | State #UIC-152 |
| Walton Federal #34-11 | State #UIC-152 |
| Balcron Monument Fed. #34-10J | State #UIC-152 |
| Balcron Monument Fed. #44-1J | State #UIC-152 |
| | |
| Coyote Basin Area Waterflood | |
| Area Permit No. UT2653-00000 (Approved 2/18/94) | |
| | |
| Coyote Basin Fed. #42-6X | UT2653-03751 (AREA PERMIT UT2653-00000) |
| East Red Wash Federal #2-5 | UT2653-03752 (AREA PERMIT UT2653-00000) |
| East Red Wash Federal #4-6 | UT2653-04224 (AREA PERMIT UT2653-00000) |
| Amerada Guinand Federal #1 | UT2653-04225 (AREA PERMIT UT2653-00000) |
| | |
| Section 2 Waterflood | |
| Area Permit No. UT2776-00000 (Approved 11/95) | |
| | |
| Balcron Monument State #14-4 | UT2776-04275 (State UIC-163) |
| Balcron Monument State #22-2 | UT2776-04276 (State UIC-163) |
| | |
| Pariette Field SWD | |
| | |
| Pariette Bench #4 SWD (UT) | UT2676-02569 |



**EQUITABLE RESOURCES
ENERGY COMPANY**

BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 59102

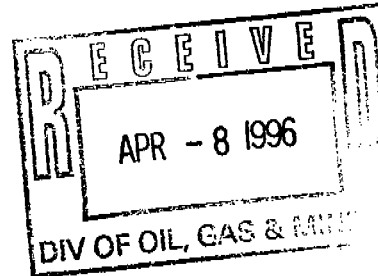
Office: (406) 259-7860

FAX: (406) 245-1365 ☐

FAX: (406) 245-1361 ☒

March 22, 1996

Utah Division of Oil, Gas and Mining
355 West North Temple
Salt Lake City, UT 84180



Gentlemen:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a sundry notice reflecting that change. To simplify paperwork, I have done one sundry notice with copies for each of the wells. To this letter I have attached a list of our wells for your ease in filing the sundry notices in the well files. This should be sufficient for your purposes.

I have the listings on a spreadsheet so if it would be easier for you to have them sorted differently (for example, the Montana Board of Oil and Gas prefers them sorted by API number), please give me a call at (406) 259-7860, extension 240 and I would be glad to provide a list to your specifications.

This change affects only our company name. The physical locations of our offices and the personnel remain the same. We will be changing our well signs and ask for your patience and cooperation as this will be done as soon as possible but may take some time since we do have so many properties at which to make the change.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

Bobbie Schuman
Bobbie Schuman
Regulatory and
Environmental Specialist

/hs

Enclosures

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: See attached listing

2. Name of Operator:
Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:
1601 Lewis Avenue Avenue; Billings, MT 59102 (406) 259-7860

4. Location of Well
Footages: See attached listing

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

See attached listing

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

See attached listing

8. Well Name and Number:

See attached listing

9. API Well Number:

See attached listing

10. Field and Pool, or Wildcat:

See attached listing

County: See attached list

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Operator name change</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1996, operator will change its name from Equitable Resources Energy Company, Balcron Oil Division TO: Equitable Resources Energy Company. Physical location of the operator remains as: 1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860, FAX: (406) 145-1361. This is to report the operator name change only. It affects the wells on the attached listing.

13.

Name & Signature:

Bobbie Schuman
Bobbie Schuman

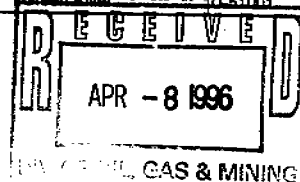
Regulatory and

Title: Environmental Specialist Date: March 27, 1996

(This space for State use only)

UTAH - ALL

| | | | | | | | | | | | | | |
|--|----------------|---------|------|------|-------|----------|-----|----------|-------------|---------------|--------------|----------------------|---------------------|
| 03/27/96 | | | | | | | | | | | | | |
| Revised 3/20/96 | | | | | | | | | | | | | |
| EQUITABLE REOURCES ENERGY COMPANY, WESTERN REGION-OPERATED WELL LIST | | | | | | | | | | | | | |
| (CURRENT) | | | | | | | | | | | | | |
| | | | | | | | | | | ST = State | | | |
| | | | | | | | | | | FED. OR STATE | | | |
| WELL NAME | FIELD | QTR/QTR | SEC. | TWP. | RANGE | COUNTY | ST. | STATUS | ZONE | LEASE NO. | API NUMBER | FOOTAGES | BLM UNIT OR WELL |
| | | | | | | | | | | | | | FILE NO. |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| A. Anderson State #1-16 | Monument Butte | SW SW | 16 | 9S | 17E | Duchesne | UT | Oil (SI) | Green River | ML-3453 | 43-013-15582 | 660' FSL, 560' FWL | Beluga |
| Allen Federal #1-6 | Monument Butte | SE SE | 6 | 9S | 17E | Duchesne | UT | WW | Green River | U-020252-A | 43-013-15779 | 660' FSL, 660' FEL | Vernal Jonah |
| Allen Federal #12-5 | Monument Butte | SW NW | 5 | 9S | 17E | Duchesne | UT | Oil | Green River | U-020252 | 43-013-30611 | 1980' FNL, 660' FWL | Vernal Jonah |
| Allen Federal #12-6 | Monument Butte | SW NW | 6 | 9S | 17E | Duchesne | UT | Oil | Green River | U-020252-A | 43-013-30582 | 1980' FNL, 604' FWL | Vernal Jonah |
| Allen Federal #13-6 | Monument Butte | NW SW | 6 | 9S | 17E | Duchesne | UT | WW | Green River | U-020252-A | 43-013-30918 | 2070' FSL, 578' FWL | Vernal Jonah |
| Allen Federal #21-5 | Monument Butte | NE NW | 5 | 9S | 17E | Duchesne | UT | Oil | Green River | U-020252 | 43-013-30612 | 660' FNL, 1980' FWL | Vernal Jonah |
| Allen Federal #21-6 | Monument Butte | NE NW | 6 | 9S | 17E | Duchesne | UT | Oil | Green River | U-020252-A | 43-013-30584 | 660' FNL, 1980' FWL | Vernal Jonah |
| Allen Federal #22-6 | Monument Butte | SE NW | 6 | 9S | 17E | Duchesne | UT | WW | Green River | U-020252-A | 43-013-30919 | 2141' FNL, 1902' FWL | Vernal Jonah |
| Allen Federal #23-6 | Monument Butte | NE SW | 6 | 9S | 17E | Duchesne | UT | Oil | Green River | U-020252-A | 43-013-30558 | 1980' FSL, 1980' FWL | Vernal Jonah |
| Allen Federal #31-6 | Monument Butte | NW NE | 6 | 9S | 17E | Duchesne | UT | WW | Green River | U-020252-A | 43-013-31195 | 660' FNL, 1980' FEL | Vernal Jonah |
| Allen Federal #32-6 | Monument Butte | SW NE | 6 | 9S | 17E | Duchesne | UT | Oil | Green River | U-020252-A | 43-013-30559 | 1980' FNL, 1980' FEL | Vernal Jonah |
| Allen Federal #34-6 | Monument Butte | SW SE | 6 | 9S | 17E | Duchesne | UT | Oil | Green River | U-020252-A | 43-013-30586 | 662' FSL, 2075' FEL | Vernal Jonah |
| Allen Federal #41-6 | Monument Butte | NE NE | 6 | 9S | 17E | Duchesne | UT | Oil | Green River | U-020252-A | 43-013-30581 | 661' FNL, 655' FEL | Vernal Jonah |
| Allen Federal #43-6 | Monument Butte | NE SE | 6 | 9S | 17E | Duchesne | UT | Oil | Green River | U-020252-A | 43-013-30583 | 1980' FSL, 660' FEL | Vernal Jonah |
| Allen Federal A #1 | Monument Butte | NW NW | 5 | 9S | 17E | Duchesne | UT | Oil | Green River | U-020252 | 43-013-15780 | 660' FNL, 660' FWL | Vernal Jonah |
| Amerada Guinand #1 | Coyote Basin | SW NW | 7 | 8S | 25E | Uintah | UT | WW | Green River | U-016271-V | 43-047-20245 | 1920' FNL, 550' FWL | Vernal Coyote Basin |
| Asp Federal #1 | Wildcat | C/SW | 12 | 16S | 19W | Millard | UT | PND | Paleozoic | UTU-69960 | | 1320' FSL, 1320' FWL | Richfield |
| Balcon Allen Fed. #31-8G | Monument Butte | NW NE | 6 | 9S | 17E | Duchesne | UT | Gas | Green River | U-020252-A | 43-013-31442 | 708' FNL, 2076' FEL | Vernal |
| Balcon Coyote Fed. #12-5 | Coyote Basin | SW NW | 5 | 8S | 25E | Uintah | UT | OSI | Green River | U-063597-A | 43-047-32253 | 1980' FNL, 660' FWL | Vernal Coyote Basin |
| Balcon Coyote Fed. #13-5 | Coyote Basin | NW SW | 5 | 8S | 25E | Uintah | UT | Oil | Green River | U-063597-A | 43-047-32261 | 1605' FSL, 586' FWL | Vernal Coyote Basin |
| Balcon Coyote Fed. #13-7 | Coyote Basin | NW SW | 7 | 8S | 25E | Uintah | UT | Oil | Green River | U-41377 | 43-047-32255 | 1980' FSL, 660' FWL | Vernal Coyote Basin |
| Balcon Coyote Fed. #21-5 | Coyote Basin | NE NW | 5 | 8S | 25E | Uintah | UT | Oil | Green River | U-063597-A | 43-047-32260 | 660' FNL, 1980' FWL | Vernal Coyote Basin |
| Balcon Coyote Fed. #22-7 | Coyote Basin | SE NW | 7 | 8S | 25E | Uintah | UT | Oil | Green River | U-41377 | 43-047-32256 | 1749' FNL, 1601' FWL | Vernal Coyote Basin |
| Balcon Coyote Fed. #23-5 | Coyote Basin | NE SW | 5 | 8S | 25E | Uintah | UT | PND | Green River | U-065597A | 43-047-32424 | 2110' FSL, 1980' FWL | Vernal Coyote Basin |
| Balcon Coyote Fed. #31-7 | Coyote Basin | NW NE | 7 | 8S | 25E | Uintah | UT | Oil | Green River | U-020308-D | 43-047-32254 | 561' FNL, 1977' FEL | Vernal Coyote Basin |
| Balcon Coyote Fed. #33-5 | Coyote Basin | NW SE | 5 | 8S | 25E | Uintah | UT | Oil | Green River | U-063597-A | 43-047-32257 | 1892' FSL, 2326' FEL | Vernal Coyote Basin |
| Balcon Coyote Fed. #33-7 | Coyote Basin | NW SE | 7 | 8S | 25E | Uintah | UT | PND | Green River | U-51001 | 43-047-32259 | 751' FSL, 1922' FEL | Vernal |



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

| | |
|---|--------------|
| 1 | LEP 7-SJ |
| 2 | DEB 58-FILE |
| 3 | VLD (GTI) 22 |
| 4 | RJE |
| 5 | LEP |
| 6 | FILM |

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ~~***Operator Name Change Only***~~

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-96)

| | | |
|-------------------|--|---------------------------------------|
| TO (new operator) | <u>EQUITABLE RESOURCES ENERGY COEROM</u> (former operator) | <u>EQUITABLE RESOURCES ENERGY CO</u> |
| (address) | <u>1601 LEWIS AVE</u> | (address) <u>BALCRON OIL DIVISION</u> |
| | <u>BILLINGS MT 59102-4126</u> | <u>1601 LEWIS AVE</u> |
| | | <u>BILLINGS MT 59102-4126</u> |
| | phone <u>(406) 259-7860</u> | phone <u>(406) 259-7860</u> |
| | account no. <u>N9890</u> | account no. <u>N9890</u> |

Well(s) (attach additional page if needed):

| | | | | | | |
|-------------------------------|-----------------------|---------------|-----------|-----------|-----------|-------------------|
| Name: **SEE ATTACHED** | API: <u>047-20245</u> | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 4-4-96 & 4-8-96)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) ~~for each well listed above.~~ (4-10-96)
- See 6. Cardex file has been updated for each well listed above. (4-11-96)
- See 7. Well file labels have been updated for each well listed above. (4-11-96)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (4-10-96)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) # 5578314 (\$80,000) Seleo Ins. Co. (Bond Rider In Progress)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 4/26/96 2. Copies of documents have been sent to State Lands for changes involving State leases.
Sent to Ed Bonner - Trust Lands

FILMING

- VDR 1. All attachments to this form have been microfilmed. Date: May 20 1996.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/6/04/0 BLM/BIA "Formal approval not necessary".

STATE OF UTAH
INVENTORY OF INJECTION WELLS

| OPERATOR | API NO. | WELL | TNS | RGE | SE | WELLTYPE | INDIAN COUNT |
|--------------|--------------|--------------|-----|-----|----|----------|--------------|
| ***** | ***** | ***** | *** | *** | ** | ***** | ***** |
| EQUITABLE RE | 43-047-20252 | E. RED WASH | 08S | 25E | 5 | INJW | N |
| EQUITABLE RE | 43-047-32346 | 42-6X | 08S | 25E | 6 | INJW | N |
| EQUITABLE RE | 43-047-20261 | ERW 4-6 | 08S | 25E | 6 | INJW | Y |
| EQUITABLE RE | 43-047-20245 | AMERADA GUIN | 08S | 25E | 7 | INJW | Y |
| GERRITY OIL | 43-047-30566 | FEDERAL 14-1 | 09S | 24E | 10 | INJD | Y |
| GIANT EXPLOR | 43-037-15042 | GOTHIC MESA | 41S | 23E | 16 | INJD | Y |
| GIANT EXPLOR | 43-037-31095 | CAVE CANYON | 38S | 24E | 3 | INJW | N |
| GIANT EXPLOR | 43-037-20292 | SENTINEL PEA | 41S | 26E | 27 | INJD | Y |
| GIANT EXPLOR | 43-037-16452 | 9-24 | 41S | 23E | 9 | INJI | Y |
| HAY HOT OIL | 43-037-30521 | MCCRACKEN PT | 40S | 23E | 19 | INSD | N |
| HAY HOT OIL | 43-037-30575 | FED. 23-32 | 40S | 22E | 23 | INSD | N |
| HELD BY PROD | 43-013-15122 | UTE #1-A | 03S | 06W | 18 | INJD | Y |
| INLAND PRODU | 43-013-30843 | MONUMENT BUT | 08S | 16E | 34 | INJW | Y |
| INLAND PRODU | 43-013-30693 | FEDERAL 3-33 | 08S | 16E | 33 | INJW | N |
| INLAND PRODU | 43-013-30608 | MONUMENT BUT | 08S | 16E | 35 | INJW | N |
| INLAND PRODU | 43-013-30745 | MONUMENT BUT | 08S | 16E | 35 | INJW | N |
| INLAND PRODU | 43-013-31264 | MONUMENT FED | 08S | 16E | 35 | INJW | N |
| INLAND PRODU | 43-013-30686 | FEDERAL 5-35 | 08S | 16E | 35 | INJW | N |
| INLAND PRODU | 43-013-30606 | MONUMENT BUT | 08S | 16E | 35 | INJW | N |
| INLAND PRODU | 43-013-30605 | MONUMENT BUT | 08S | 16E | 35 | INJW | N |
| INLAND PRODU | 43-013-30592 | STATE 1-36 | 08S | 16E | 36 | INJW | N |
| INLAND PRODU | 43-013-30624 | STATE 5-36 | 08S | 16E | 36 | INJW | N |
| INLAND PRODU | 43-013-30787 | 12-32 | 08S | 17E | 32 | INJW | Y |
| INLAND PRODU | 43-013-31372 | 14A-28 | 08S | 16E | 28 | INJW | N |
| INLAND PRODU | 43-013-30779 | FED 15-28 | 08S | 16E | 28 | INJW | N |
| INLAND PRODU | 43-013-31523 | GILSONITE 14 | 08S | 17E | 32 | INJW | Y |
| INLAND PRODU | 43-013-31403 | GILSONITE ST | 08S | 17E | 32 | INJW | Y |
| INLAND PRODU | 43-013-30658 | GILSONITE 7- | 08S | 17E | 32 | INJW | Y |
| JN EXPLORATI | 43-043-30223 | LOGAN FEDERA | 03N | 07E | 26 | INJD | N |
| MARATHON OIL | 43-037-30815 | 3-23 | 38S | 25E | 23 | INJW | N |
| MARATHON OIL | 43-037-30690 | 1-25 | 38S | 25E | 25 | INJW | N |
| MARATHON OIL | 43-037-31145 | 4-25 | 38S | 25E | 25 | INJW | N |
| MARATHON OIL | 43-037-30941 | 4-26 | 38S | 25E | 26 | INJW | N |
| MARATHON OIL | 43-037-30762 | 3-26 | 38S | 25E | 26 | INJW | N |
| MEDALLION EX | 43-013-30372 | ALTAMONT SWD | 03S | 06W | 24 | INJD | Y |
| MERIDIAN OIL | 43-037-31259 | FEDERAL 23-4 | 39S | 25E | 4 | INJW | N |
| MERIDIAN OIL | 43-037-31395 | NAVAJO FEDER | 39S | 25E | 4 | INJW | N |
| MERIDIAN OIL | 43-037-31112 | NAV FED 4-1 | 39S | 25E | 4 | INJW | N |
| MERIDIAN OIL | 43-037-31321 | 14-4 NAV.FED | 39S | 25E | 4 | INJW | N |
| MERIDIAN OIL | 43-037-31267 | 21-9 NAV.FED | 39S | 25E | 9 | INJW | N |
| MERIDIAN OIL | 43-037-31298 | HAVASU FED. | 38S | 23E | 24 | INJW | N |
| MERIDIAN OIL | 43-037-31458 | HAVASU FED. | 38S | 24E | 19 | INJW | N |
| MERIDIAN OIL | 43-037-31282 | ARABIAN FED. | 38S | 24E | 19 | INJW | N |
| MISSION OIL | 43-013-31202 | UTE 25-6 | 05S | 04W | 25 | INJI | Y |
| MOBIL EXPLOR | 43-037-16350 | H-11 | 40S | 24E | 36 | INJW | Y |
| MOBIL EXPLOR | 43-037-15617 | F-11 | 40S | 24E | 36 | INJW | Y |
| MOBIL EXPLOR | 43-037-15619 | I-12 | 40S | 24E | 36 | INJW | Y |
| MOBIL EXPLOR | 43-037-15618 | G-12 | 40S | 24E | 36 | INJI | Y |
| MOBIL EXPLOR | 43-037-16377 | T-8 | 40S | 25E | 28 | INJW | Y |
| MOBIL EXPLOR | 43-037-16362 | N-7 | 40S | 25E | 29 | INJW | Y |
| MOBIL EXPLOR | 43-037-16366 | P-7 | 40S | 25E | 29 | INJW | Y |
| MOBIL EXPLOR | 43-037-16359 | L-9 | 40S | 25E | 31 | INJW | Y |
| MOBIL EXPLOR | 43-037-15958 | L-11 | 40S | 25E | 31 | INJW | Y |



EQUITABLE RESOURCES ENERGY COMPANY

WESTERN REGION**(406) 259-7860 Telephone****(406) 245-1361 Fax**

December 10, 1997

Lisha
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Dear Lisha:

RE: Equitable Sale of Utah Properties

Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

Please feel free to contact me if you require additional information.

Sincerely,

Molly Conrad
Agent for Equitable Resources
Energy Company

/mc



Crazy Mountain Oil & Gas Services
P.O. Box 577
Laurel, MT 59044
(406) 628-4164
(406) 628-4165

TO: Lisha
St of Utah.

FROM. Molly Conrad
Crazy Mountain Oil & Gas Services
(406) 628-4164

Pages Attached - Including Cover Sheet 2.

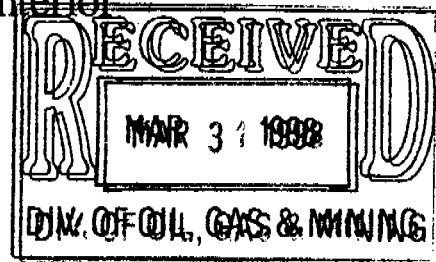
NOTE: Here is the letter you requested.
Calling you need anything
further.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



March 30, 1998

Inland Production Company
475 17th Street, Suite 1500
Denver, Colorado 80202

Re: Coyote Basin (Green River) Unit
Uintah County, Utah

Gentlemen:

On March 20, 1998, we received an indenture dated December 10, 1997, whereby Equitable Resources Energy Company resigned as Unit Operator and Inland Production Company was designated as Successor Unit Operator for the Coyote Basin (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective March 30, 1998. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Coyote Basin (Green River) Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0056 will be used to cover all operations within the Coyote Basin (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Coyote Basin (Green River) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron/Fluid Chron
U-931:TAThompson:tt:3/30/98

Well Status Report
Utah State Office
Bureau of Land Management

Lease Api Number Well Name QTR Section Township Range Well Status Operator

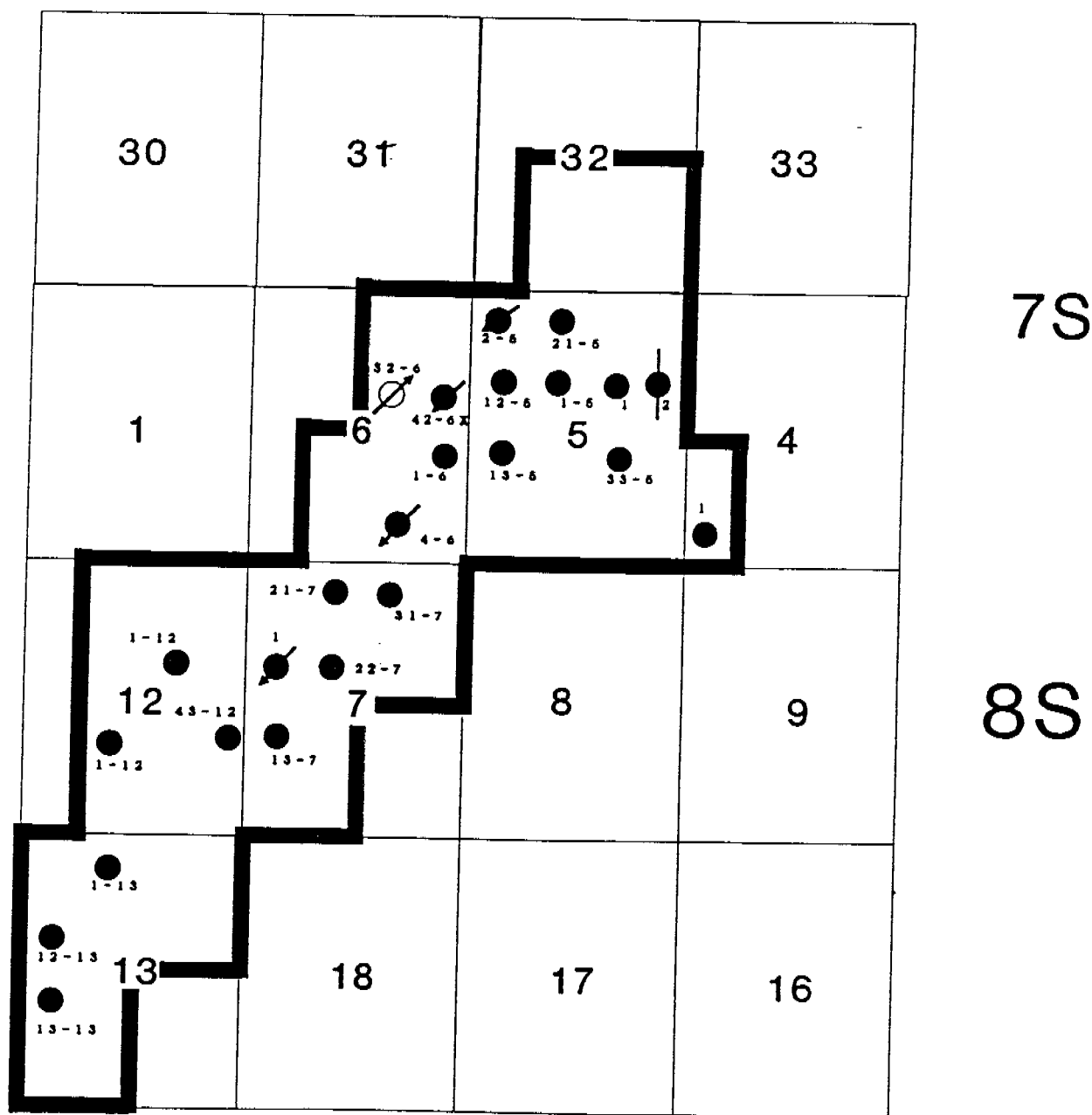
** Inspection Item: UTU72085A

| | | | | | | | |
|-----------------------|-----------------------|---------------------|-----------------|-------------------|-----------------|----------------|--|
| UTU41376 | 4304731406 | 1 COYOTE BASIN FED | SWNE | 5 T 8S | R25E | POW | EQUITABLE RESOURCES ENERGY CO |
| UTU41376 | 4304715678 | 1 EAST RED WASH | SWSW | 4 T 8S | R25E | POW | EQUITABLE RESOURCES ENERGY CO |
| UTU063597A | 4304720174 | 1 EAST RED WASH | SENW | 5 T 8S | R25E | POW | EQUITABLE RESOURCES ENERGY CO |
| UTU016271V | 4304720245 | 1 USA-GUINAND | SWNW | 7 T 8S | R25E | WIW | EQUITABLE RESOURCES ENERGY CO |
| UTU58226 | 4304720221 | 1-12 COYOTE BASIN | NESW | 12 T 8S | R24E | OSI | EQUITABLE RESOURCES ENERGY CO |
| UTU038797 | 4304720207 | 1-12 EAST RED WASH | SWNE | 12 T 8S | R24E | POW | EQUITABLE RESOURCES ENERGY CO |
| UTU018073 | 4304720222 | 1-13 E RED WASH FED | NENW | 13 T 8S | R24E | POW | EQUITABLE RESOURCES ENERGY CO |
| UTU017439B | 4304720208 | 1-6 EAST RED WASH | NESE | 6 T 8S | R25E | POW | EQUITABLE RESOURCES ENERGY CO |
| UTU018073 | 4304731266 | 12-13 FEDERAL | SWNW | 13 T 8S | R24E | POW | EQUITABLE RESOURCES ENERGY CO |
| UTU063597A | 4304732253 | 12-5 BALCROW COYOTE | SWNW | 5 T 8S | R25E | OSI | EQUITABLE RESOURCES ENERGY CO |
| UTU67208 | 4304732196 | 13-13 | NWSW | 13 T 8S | R24E | POW | EQUITABLE RESOURCES ENERGY CO |
| UTU063597A | 4304732261 | 13-5 BALCROW COYOTE | NWSW | 5 T 8S | R25E | POW | EQUITABLE RESOURCES ENERGY CO |
| UTU41377 | 4304732255 | 13-7 | NWSW | 7 T 8S | R25E | POW | EQUITABLE RESOURCES ENERGY CO |
| UTU41376 | 4304731567 | 2 COYOTE BASIN FED | SENE | 5 T 8S | R25E | TA | EQUITABLE RESOURCES ENERGY CO |
| UTU063597A | 4304720252 | 2-5 EAST RED WASH | NWNW | 5 T 8S | R25E | WIWSI | EQUITABLE RESOURCES ENERGY CO |
| UTU065397A | 4304732260 | 21-5 BALCROW COYOTE | NENW | 5 T 8S | R25E | POW | EQUITABLE RESOURCES ENERGY CO |
| UTU41377 | 4304731673 | 21-7 COYOTE BASIN | NENW | 7 T 8S | R25E | POW | EQUITABLE RESOURCES ENERGY CO |
| UTU41377 | 4304732256 | 22-7 | SENW | 7 T 8S | R25E | POW | EQUITABLE RESOURCES ENERGY CO |
| UTU020309D | 4304732254 | 31-7 BALCROW COYOTE | NWNE | 7 T 8S | R25E | POW | EQUITABLE RESOURCES ENERGY CO |
| UTU020309D | 4304731835 | 32-6 COYOTE BASIN | SWNE | 6 T 8S | R25E | WSW | EQUITABLE RESOURCES ENERGY CO |
| UTU063597A | 4304732257 | 33-5 BALCROW COYOTE | NWSE | 5 T 8S | R25E | POW | EQUITABLE RESOURCES ENERGY CO |
| UTU020309D | 4304720261 | 4-6 EAST RED WASH | SWSE | 6 T 8S | R25E | WIW | EQUITABLE RESOURCES ENERGY CO |
| UTU017439B | 4304732258 | 42-6 | SENE | 6 T 8S | R25E | ABD | EQUITABLE RESOURCES ENERGY CO |
| UTU017439B | 4304732346 | 42-6X | SENE | 6 T 8S | R25E | WIW | EQUITABLE RESOURCES ENERGY CO |
| UTU038797 | 4304730943 | 43-12 COYOTE BASIN | NESE | 12 T 8S | R24E | POW | EQUITABLE RESOURCES ENERGY CO |

COYOTE BASIN (GREEN RIVER) UNIT

Uintah County, Utah

EFFECTIVE: JULY 1, 1993



24E

25E

— UNIT AGREEMENT (UTU72085A)
2,801.54 ACRES

| SECONDARY ALLOCATION | |
|----------------------|----------|
| FEDERAL | 99.3125% |
| STATE | .6875% |

STATE OF UTAH

DIVISION OF OIL, GAS, AND MINING

1. **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use "APPLICATION FOR PERMIT TO DRILL OR DEEPEN" form for such proposals.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
INLAND PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NUMBER
**Rt. 3 Box 3630, Myton Utah 84052
435-646-3721**

4. LOCATION OF WELL
Footages **1920 FNL 0550 FWL**
QQ, SEC, T, R, M: **SW/NW**

5. LEASE DESIGNATION AND SERIAL NO.
U-016271-V

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME
N/A

7. UNIT AGREEMENT NAME
COYOTE BASIN

8. WELL NAME and NUMBER
AMERADA GUINAND 1

9. API NUMBER
43-047-20245

10. FIELD AND POOL, OR WILDCAT
COYOTE BASIN

COUNTY **UINTAH**
STATE **UTAH**

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**NOTICE OF INTENT:
(Submit in Duplicate)

☐ ABANDON ☐ NEW CONSTRUCTION
☐ REPAIR CASING ☐ PULL OR ALTER CASING
☐ CHANGE OF PLANS ☐ RECOMPLETE
☐ CONVERT TO INJECTION ☐ REPERFORATE
☐ FRACTURE TREAT OR ACIDIZE ☐ VENT OR FLARE
☐ MULTIPLE COMPLETION ☐ WATER SHUT OFF
☒ OTHER MIT

SUBSEQUENT REPORT OF:
(Submit Original Form Only)

☐ ABANDON* ☐ NEW CONSTRUCTION
☐ REPAIR CASING ☐ PULL OR ALTER CASIN
☐ CHANGE OF PLANS ☐ RECOMPLETE
☐ CONVERT TO INJECTION ☐ REPERFORATE
☐ FRACTURE TREAT OR ACIDIZE ☐ VENT OR FLARE
☐ OTHER

DATE WORK COMPLETED

Report results of Multiple Completion and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.

A MIT was conducted on the subject well on 5/11/00 and was witnessed by Dave Hackford of the DOGM. The wellbore did not pass the integrity test and was shut in. Inland is evaluating the Coyote Basin waterflood unit to determine if the present injection pattern is effective.

Prior to returning the well to injection, Inland will submit an MIT for approval.

13. NAME & SIGNATURE: Michael Guinn TITLE District Engineer DATE 10/30/00

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

NOV 01 2000

DIVISION OF
OIL, GAS AND MINING

INSPECTION FORM STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - INSPECTION RECORD

| | | | |
|---------------------------------------|-------------------|---------------------------------|-------------------|
| Well Name: <u>Amerada Guinard #1</u> | | API Number: <u>43-047-20245</u> | |
| Qtr/Qtr: <u>SW/NW</u> | Section: <u>7</u> | Township: <u>8S</u> | Range: <u>25E</u> |
| Company Name: <u>Inland Prod. Co.</u> | | | |
| Lease: State _____ | Fee: _____ | Federal <u>X</u> | Indian _____ |
| Inspector: <u>David Hackford</u> | | Date: <u>5/13/99</u> | |

Injection Type:

Disposal: _____ Enhanced Recovery: X Other: _____Injecting: Yes Shut-In: _____Rate: 17.5 (bpd) Totalizer: 6674.5 bbls.Gauges: Tubing: yesCasing: yes Casing Pressure: 0 (psig)
Tubing Pressure: 1540 (psig) Housekeeping: GoodEquipment Condition: GoodCOMMENTS: Two 400 bbl. Upright tanks on site, not in use. Disabled pump jack at this site, not in use.

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

| | |
|---|---------------------------------------|
| Well Name: <u>Amerola Ground #1</u> | API Number: <u>43-097-20245</u> |
| Qtr/Qtr: <u>SW/NE</u> Section: <u>7</u> | Township: <u>9S</u> Range: <u>25E</u> |
| Company Name: <u>Inland</u> | |
| Lease: State _____ Fee _____ | Federal <u>X</u> Indian _____ |
| Inspector: <u>David W. Hunsford</u> | Date: <u>5/10/00</u> |

Initial Conditions:

Tubing - Rate: 0 Pressure: 1500 psi
 Casing/Tubing Annulus - Pressure: 1100 psi

Conditions During Test:

| Time (Minutes) | Annulus Pressure | Tubing Pressure |
|----------------|------------------|-----------------|
| 0 | <u>1500</u> | <u>1100</u> |
| 5 | _____ | _____ |
| 10 | _____ | _____ |
| 15 | _____ | _____ |
| 20 | _____ | _____ |
| 25 | _____ | _____ |
| 30 | _____ | _____ |

Results: Pass(Fail)

Conditions After Test:

Tubing Pressure: 1500 psi
 Casing/Tubing Annulus Pressure: Dropping psi

COMMENTS: Annulus pressure dropped 70 PSI in 15
minutes.

Operator Representative _____

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

| | |
|-------|-------|
| 1-LEC | 6-LEC |
| 2-GLM | 7-KAS |
| 3-DMS | 8-SI |
| 4-VLD | 9-FIE |
| 5-JRB | |

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 9-30-97

TO: (new operator) INLAND PRODUCTION COMPANY
 (address) PO BOX 1446
ROOSEVELT UT 84066

Phone: (435) 722-5103Account no. N5160

FROM: (old operator)
 (address)

EQUITABLE RESOURCES ENERGY
C/O CRAZY MTN O&G SVS'S
PO BOX 577
LAUREL MT 59044

Phone: (406) 628-4164Account no. N9890

WELL(S) attach additional page if needed:

***COYOTE BASIN (GREEN RIVER) UNIT**

| | | | | | | |
|-------------------------------|--------------------------|---------------|---------|---------|---------|--------------|
| Name: **SEE ATTACHED** | API: <u>43-647-20245</u> | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |

OPERATOR CHANGE DOCUMENTATION

- lec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(rec'd 12-10-97)*
- lec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 10-20-97)*
- N/A/lec 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- lec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- lec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(4-3-98) * UIC Qua Hro Pro & DBase 4-3-98.*
- chl 6. **Cardex** file has been updated for each well listed above. *4-5-98*
- chl 7. Well **file labels** have been updated for each well listed above. *4-9-98*
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(4-3-98)*
- lec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- NA/lee 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- NA/lee 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
2. A **copy of this form** has been placed in the new and former operator's bond files.
3. The **FORMER** operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- NA/lee 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- NA/lee 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- VS 1. All attachments to this form have been **microfilmed**. Today's date: 4-27-98.

FILING

- CHP 1. **Copies** of all attachments to this form have been filed in each **well file**.
- CHP 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

980403 BLM/SL Aprv. 3-30-98.

STATE OF UTAH
INVENTORY OF INJECTION WELLS

| OPERATOR | API NO. | WELL | TNS | RGE | SE | WELLTYPE | INDIAN COUNT |
|--------------|--------------|-------------------|-----|-----|----|----------|------------------|
| ***** | ***** | ***** | *** | *** | ** | ***** | ***** |
| EQUITABLE RE | 43-013-31410 | 12-12J | 09S | 16E | 12 | INJW | N |
| EQUITABLE RE | 43-013-31408 | 41-14J | 09S | 16E | 14 | INJW | N |
| EQUITABLE RE | 43-013-31421 | 21-14J | 09S | 16E | 14 | INJW | N |
| EQUITABLE RE | 43-013-31373 | 23-15J | 09S | 16E | 15 | INJW | N |
| EQUITABLE RE | 43-013-31368 | 32-15J | 09S | 16E | 15 | INJW | N |
| EQUITABLE RE | 43-013-31367 | 41-15J | 09S | 16E | 15 | INJW | N |
| EQUITABLE RE | 43-013-31370 | FEDERAL 13-5 | 09S | 17E | 5 | INJW | Y |
| EQUITABLE RE | 43-013-31375 | 24-5 | 09S | 17E | 5 | INJW | Y |
| EQUITABLE RE | 43-013-31384 | 22-5 | 09S | 17E | 5 | INJW | Y |
| EQUITABLE RE | 43-013-31195 | ALLEN FEDERA | 09S | 17E | 6 | INJW | N |
| EQUITABLE RE | 43-013-31492 | 11-7J | 09S | 17E | 7 | INJW | Y |
| EQUITABLE RE | 43-013-31405 | 31-7J | 09S | 17E | 7 | INJW | Y |
| EQUITABLE RE | 43-047-20252 | E. RED WASH 2-5 | 08S | 25E | 5 | INJW | 4063597 N 11500 |
| EQUITABLE RE | 43-047-20261 | ERW 4-6 | 08S | 25E | 6 | INJW | 4020309 Y 11500 |
| EQUITABLE RE | 43-047-32346 | 42-6X Coyote Fed. | 08S | 25E | 6 | INJW | 4017439B N 11500 |
| EQUITABLE RE | 43-047-20245 | AMERADA GUINand | 08S | 25E | 7 | INJW | 4016271V Y 11500 |
| EQUITABLE RE | 43-013-30666 | 44-7 #1 | 09S | 17E | 7 | INJW | Y |
| EQUITABLE RE | 43-013-31382 | 13-8 | 09S | 17E | 8 | INJW | Y |
| EQUITABLE RE | 43-013-31427 | 33-8 | 09S | 17E | 8 | INJW | Y |
| EQUITABLE RE | 43-013-30675 | 24-8 | 09S | 17E | 8 | INJW | Y |
| EQUITABLE RE | 43-013-30648 | 44-8-17B | 09S | 17E | 8 | INJW | Y |
| EQUITABLE RE | 43-013-31580 | 13-16-9-17B | 09S | 17E | 16 | INJW | Y |
| EQUITABLE RE | 43-013-30616 | 11-16-9-17B | 09S | 17E | 16 | INJW | Y |
| EQUITABLE RE | 43-013-31145 | 22-16-9-17B | 09S | 17E | 16 | INJW | Y |
| EQUITABLE RE | 43-013-30518 | 11-17 | 09S | 17E | 17 | INJW | Y |
| EQUITABLE RE | 43-013-30499 | POMCO 5 | 09S | 17E | 17 | INJW | Y |
| EQUITABLE RE | 43-013-30516 | 11-17 | 09S | 17E | 17 | INJW | Y |
| EQUITABLE RE | 43-013-31428 | 31-17 | 09S | 17E | 17 | INJW | Y |
| EQUITABLE RE | 43-013-31581 | 33-17-9-17B | 09S | 17E | 17 | INJW | Y |
| EQUITABLE RE | 43-013-31429 | 22-17 | 09S | 17E | 17 | INJW | Y |
| EQUITABLE RE | 43-013-31467 | 42-17 | 09S | 17E | 17 | INJW | Y |
| EQUITABLE RE | 43-047-32610 | 22-2 | 09S | 17E | 2 | INJW | Y |
| EQUITABLE RE | 43-013-31425 | 14-2 | 09S | 17E | 2 | INJW | Y |
| GIANT EXPLOR | 43-037-15042 | GOTHIC MESA | 41S | 23E | 16 | INJD | Y |
| GIANT EXPLOR | 43-037-20292 | SENTINEL PEA | 41S | 26E | 27 | INJD | Y |
| GIANT EXPLOR | 43-037-16452 | 9-24 | 41S | 23E | 9 | INJI | Y |
| HAY HOT OIL | 43-037-30521 | MCCRACKEN PT | 40S | 23E | 19 | INJI | N |
| INLAND PRODU | 43-013-30843 | MONUMENT BUT | 08S | 16E | 34 | INJW | Y |
| INLAND PRODU | 43-013-31559 | 15-25 | 08S | 16E | 25 | INJW | N |
| INLAND PRODU | 43-013-30693 | FEDERAL 3-33 | 08S | 16E | 33 | INJW | N |
| INLAND PRODU | 43-013-30808 | FED 1-34 | 08S | 16E | 34 | INJW | N |
| INLAND PRODU | 43-013-30686 | FEDERAL 5-35 | 08S | 16E | 35 | INJW | N |
| INLAND PRODU | 43-013-30606 | MONUMENT BUT | 08S | 16E | 35 | INJW | N |
| INLAND PRODU | 43-013-30745 | MONUMENT BUT | 08S | 16E | 35 | INJW | N |
| INLAND PRODU | 43-013-31514 | 1A-35 | 08S | 16E | 35 | INJW | Y |
| INLAND PRODU | 43-013-30605 | MONUMENT BUT | 08S | 16E | 35 | INJW | N |
| INLAND PRODU | 43-013-31264 | MONUMENT FED | 08S | 16E | 35 | INJW | N |
| INLAND PRODU | 43-013-30608 | MONUMENT BUT | 08S | 16E | 35 | INJW | N |
| INLAND PRODU | 43-013-30624 | STATE 5-36 | 08S | 16E | 36 | INJW | N |
| INLAND PRODU | 43-013-30592 | STATE 1-36 | 08S | 16E | 36 | INJW | N |
| INLAND PRODU | 43-013-30787 | 12-32 | 08S | 17E | 32 | INJW | Y |
| INLAND PRODU | 43-013-30779 | FED 15-28 | 08S | 16E | 28 | INJW | N |
| INLAND PRODU | 43-013-31372 | 14A-28 | 08S | 16E | 28 | INJW | N |

RECEIVED

OCT 10 1997

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

RECEIVED

OCT 13 1997

Well name and number: See Attached *COYOTE BASIN (GREEN RIVER) UNIT
Field or Unit name: See Attached API no. See Attached
Well location: QQ See Attached section See Attached township See Attached range See Attached county See Attached
Effective Date of Transfer: September 30, 1997

CURRENT OPERATOR

Transfer approved by:

Name David M. McCoskery Company Equitable Resources Energy Co.
Signature [Signature] Address 1601 Lewis Avenue
Title Director of Operations & Engineering Billings, MT 59102
Date 9-30-97 Phone (406) 259-7860

Comments:

NEW OPERATOR

Transfer approved by:

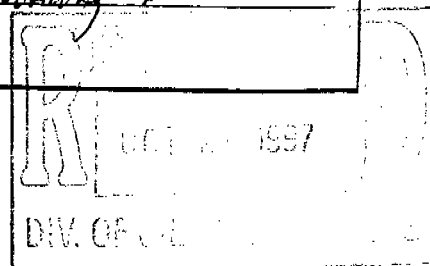
Name Chris A Potter Company Inland Production Company
Signature [Signature] Address 475 - 17th Street, Suite 1500
Title CHRIS A. POTTER, ATTORNEY-IN-FACT Denver, CO 80202
Date 9-30-97 Phone (303) 292-0900

Comments:

(State use only)

Transfer approved by [Signature] Title Manager

Approval Date 4-8-98



Injection wells

| Injection Wells for Inland Change of Operator | | | | | | | |
|---|----------------|----------|----|---------------------|-----------------|------------|---------------|
| WELL NAME | LOCATION | COUNTY | ST | FIELD NAME | API NUMBER | LEASE NO. | AGREEMENT NO. |
| ✓ AMERADA GUINAND #1 | SWNW 7 8S 25E | UINTAH | UT | COYOTE BASIN | 43-047-20245-00 | UTU016271V | UTU72085A |
| ✓ COYOTE BASIN #42-6X | SENE 6 8S 25E | UINTA | UT | COYOTE BASIN | 43-047-32346-00 | UTU017439B | UTU72085A |
| ✓ EAST RED WASH FED. #4-6 | SWSE 6 8S 25E | UINTAH | UT | COYOTE BASIN | 43-047-20261-00 | UTU020309D | UTU72085A |
| ✓ EAST RED WASH #2-5 | NWNW 5 8S 25E | UINTA | UT | COYOTE BASIN | 43-047-20252-00 | UTU063597A | UTU72085A |
| ✓ ALLEN FEDERAL #1 | SESE 6 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-15779-00 | UTU020252A | UTU72086A |
| ✓ ALLEN FEDERAL #13-6 | NWSW 6 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-30918-00 | UTU020252A | UTU72086A |
| ✓ ALLEN FEDERAL #22-6 | SENE 6 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-30919-00 | UTU020252A | UTU72086A |
| ✓ ALLEN FEDERAL #31-6 | LOT2 6 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-31195-00 | UTU020252A | UTU72086A |
| ✓ MONUMENT BUTTE FED. #11-6 | NWNW 6 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-31362-00 | UTU020252A | UTU72086A |
| ✓ MONUMENT FEDERAL #11-7J | NW NW 7 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-31492-00 | UTU44426 | UTU72086A |
| ✓ MONUMENT BUTTE #13-5 | NWSW 5 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-31370-00 | | UTU72086A |
| ✓ MONUMENT BUTTE #22-5 | SENE 5 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-31384-00 | UTU020252 | UTU72086A |
| ✓ MONUMENT BUTTE #24-5 | SESW 5 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-31375-00 | UTU020252 | UTU72086A |
| ✓ MONUMENT BUTTE FED. #24-6 | SESW 6 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-31363-00 | UTU020252A | UTU72086A |
| ✓ MONUMENT BUTTE #31-7 | NWNE 7 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-31405-00 | UTU72106 | UTU72086A |
| ✓ MONUMENT BUTTE FED. #33-6 | NWSE 6 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-31361-00 | UTU020252A | UTU72086A |
| ✓ MONUMENT BUTTE FED. #42-6 | SENE 6 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-31364-00 | UTU020252A | UTU72086A |
| ✓ MONUMENT BUTTE FED. #12-11 | SWNW 11 9S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-31417-00 | UTU096550 | UTU72086A |
| ✓ MONUMENT BUTTE FED. #14-11 | SWSW 11 9S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-31374-00 | UTU096547 | UTU72086A |
| ✓ MONUMENT BUTTE #12-12 | SWNW 12 9S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-31410-00 | UTU096550 | UTU72086A |
| ✓ MONUMENT BUTTE #14-12 | SWSW 12 9S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-31411-00 | | UTU72086A |
| ✓ MONUMENT BUTTE #21-14 | NENW 14 9S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-31421-00 | | UTU72086A |
| ✓ MONUMENT BUTTE #23-11 | NESW 11 9S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-31369-00 | UTU096550 | UTU72086A |
| ✓ MONUMENT BUTTE FED. #23-15 | NESW 15 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-31373-00 | UTU017985 | UTU72086A |
| ✓ MONUMENT BUTTE #32-11 | SWNE 11 9S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-31386-00 | | UTU72086A |
| ✓ MONUMENT BUTTE #32-12 | SWNE 12 9S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-31419-00 | | UTU72086A |
| ✓ MONUMENT BUTTE #41-14 | NENE 14 9S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-31408-00 | UTU096550 | UTU72086A |
| ✓ MONUMENT BUTTE #43-11 | NESE 11 9S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-31002-00 | UTU096550 | UTU72086A |
| ✓ MONUMENT BUTTE FED. #32-15 | SWNE 15 9S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-31368-00 | UTU017985 | UTU72086A |
| ✓ MONUMENT BUTTE FED. #34-10 | SWSE 10 9S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-31416-00 | UTU017985 | UTU72086A |
| ✓ MONUMENT BUTTE FED. #41-15 | NENE 15 9S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-31367-00 | UTU017985 | UTU72086A |
| ✓ MONUMENT BUTTE FED. #42-1 | SENE 1 9S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-31404-00 | UTU40652 | UTU72086A |
| ✓ MONUMENT BUTTE FED. #44-1J | SESE 1 9S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-31415-00 | UTU44426 | UTU72086A |
| ✓ C&O GOV'T #4 | NESW 12 9S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-30742-00 | UTU035521A | UTU72086A |
| ✓ MONUMENT BUTTE FED. #1-13 | NWSW 1 9S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-30702-00 | UTU18399 | UTU72086A |
| ✓ MONUMENT BUTTE FED. #1-33 | NWSE 1 9S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-30735-00 | UTU52013 | UTU72086A |
| ✓ MONUMENT BUTTE #1-24 | SESW 1 9S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-30701-00 | UTU18399 | UTU72086A |
| ✓ WALTON FEDERAL #34-11 | SWSE 11 9S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-31003-00 | UTU096550 | UTU72086A |
| ✓ MONUMENT STATE #11-2-9-17CD | NW NW 2 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (CD) | 43-013-42685 | ML 45555 | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Injection well | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U016271v |
| 2. NAME OF OPERATOR: Inland Production Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 | | 7. UNIT or CA AGREEMENT NAME: COYOTE BASIN |
| 4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1920 FNL 0550 FWL | | 8. WELL NAME and NUMBER: AMERADA GUINAND 1 |
| OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/NW, 7, T8S, R25E | | 9. API NUMBER: 4304720245 |
| 10. FIELD AND POOL, OR WILDCAT: Monument Butte | | COUNTY: Uintah STATE: Utah |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 07/01/2004 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/STOP) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: - 5 Year MIT |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A 5 Year MIT was conducted on the subject well. On 6/29/04 Mr. Al Craver w/EPA was notified of the intent to conduct a MIT on the casing. On 6/30/04 the casing was pressured to 1300 psi w/100 psi pressure loss. The well is currently shut in. No governmental agencies were able to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
JUL 02 2004
DIV. OF OIL, GAS & MINING**

| | |
|--|-------------------------------|
| NAME (PLEASE PRINT) <u>Krishna Russell</u> | TITLE <u>Production Clerk</u> |
| SIGNATURE <u>Krishna Russell</u> | DATE <u>July 01, 2004</u> |

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 6 / 30 / 04
Test conducted by: BOB HENZ
Others present: CHERIE BATEMAN

| | | |
|--|--|---|
| Well Name: <u>AMERICA GUINARD 1-7-B-25</u> | Type: ER SWD | Status: AC TA UC |
| Field: <u>COVATE BASIN UNIT</u> | | |
| Location: <u>SW 1/4</u> | Sec: <u>7</u> | T <u>8</u> N/S R <u>25</u> E/W County: <u>MINNAP</u> State: <u>UT</u> |
| Operator: <u>INJASO</u> | | |
| Last MIT: <u>5 / 11 / 00</u> | Maximum Allowable Pressure: <u>1717</u> PSIG | |

Is this a regularly scheduled test? ☒ Yes ☐ No
Initial test for permit? ☐ Yes ☒ No
Test after well rework? ☐ Yes ☒ No
Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

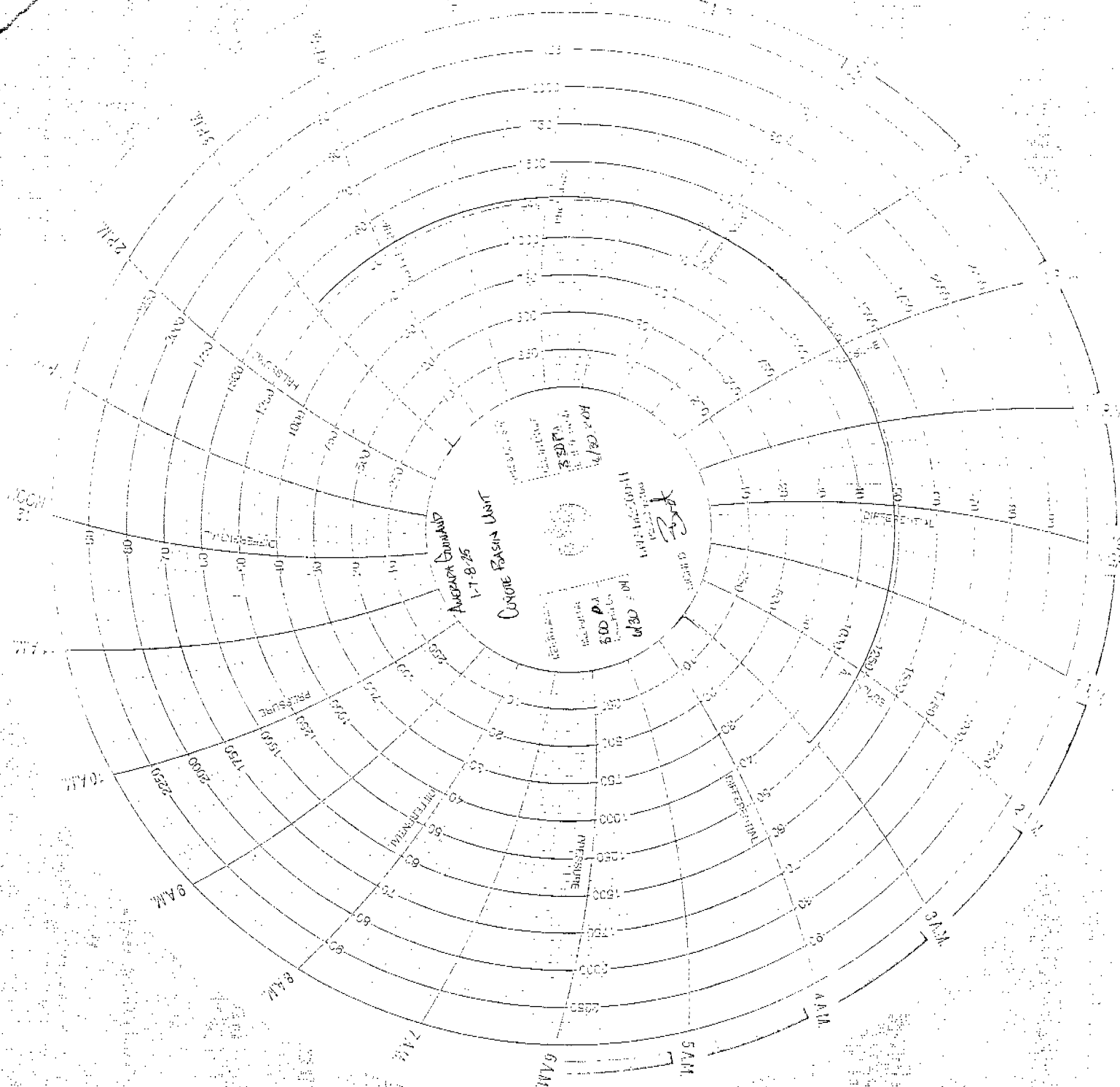
| MIT DATA TABLE | Test #1 | Test #2 | Test #3 |
|------------------------|--|---|---|
| TUBING | PRESSURE | | |
| Initial Pressure | <u>0</u> psig | psig | psig |
| End of test pressure | <u>0</u> psig | psig | psig |
| CASING / TUBING | ANNULUS PRESSURE | | |
| 0 minutes | <u>1300</u> psig | psig | psig |
| 5 minutes | <u>1285</u> psig | psig | psig |
| 10 minutes | <u>1260</u> psig | psig | psig |
| 15 minutes | <u>1245</u> psig | psig | psig |
| 20 minutes | <u>1230</u> psig | psig | psig |
| 25 minutes | <u>1215</u> psig | psig | psig |
| 30 minutes | <u>1200</u> psig | psig | psig |
| _____ minutes | psig | psig | psig |
| _____ minutes | psig | psig | psig |
| RESULT | <input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail |

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

| | | |
|--|--------------|---|
| Well Name and Number SEE ATTACHED LIST | | API Number |
| Location of Well | | Field or Unit Name Coyote Basin |
| Footage : | County : | Lease Designation and Number |
| QQ, Section, Township, Range: | State : UTAH | |

EFFECTIVE DATE OF TRANSFER: 8/5/2004

CURRENT OPERATOR

Company: Inland Production Company
Address: 1401 17th Street Suite 1000
city Denver state CO zip 80202
Phone: (303) 893-0102

Name: Gary Alsobrook

Signature: *Gary Alsobrook*

Title: Landman

Date: _____

Comments: See attached list for well names, locations and API #'s.

NEW OPERATOR

Company: P&M Petroleum Management, LLC
Address: 518 17th Street, Suite 230
city Denver state Co zip 80202
Phone: _____

Name: EDWARD NEUBAUER

Signature: *Edward Neubauer*

Title: MEMBER

Date: 8/5/04

Comments: _____

(This space for State use only)

Transfer approved by: *M. J. Hunt*

Approval Date: 10-5-04

Title: Reg. Services Manager

Comments: CAUSE 129-7

Records show all wells due for MIT.
Located in Indian County, EPA primary
UIC agency.

RECEIVED

SEP 29 2004

DIV. OF OIL, GAS

COYOTE BASIN UNIT
Uintah County, Utah

List of Injection Wells

| WELL NAME | | API NUMBER | WELL STATUS | TOWNSHIP /RANGE | SECTION | WELL SPOT |
|-----------|---------------------|------------|-------------|-----------------|---------|-----------|
| 1 | East Red Wash 4-6 | 4304720261 | INJ/SI | 8S-25E | 6 | SWSE |
| 2 | Coyote Federl 42-6X | 4304732346 | INJ | 8S-25E | 6 | SENE |
| 3 | Amerada Guinand 1 | 4304720245 | INJ/SI | 8S-25E | 7 | SWNW |

3. FILE

Designation of Agent/Operator

Merger

8/5/2004

TO: (New Operator):
N1570-P&M Petroleum Management, LLC
 518 17th St, Suite 230
 Denver, CO 80202
Phone: 1-(303) 260-7129

COYOTE BASIN (GREEN RIVER)

[illegible]

| | |
|--|-----------------|
| 6a. (R649-9-2)Waste Management Plan has been received on: | <u>IN PLACE</u> |
| 6b. Inspections of LA PA state/fee well sites complete on: | <u>n/a</u> |

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM *** BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/30/2004

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 10/27/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/27/2004
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: 10/27/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT-1005

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number n/a
2. The FORMER operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

| |
|--------|
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2009

| | |
|--|---|
| FROM: (Old Operator): N1570-P&M Petroleum Management 518 17th Street, Suite 1105 Denver, CO 80202 Phone: 1 (303) 260-7129 | TO: (New Operator): N3580-Advantage Resources, Inc. 1775 Sherman Street, Suite 1700 Denver, CO 80203 Phone: 1 (303) 831-1912 |
|--|---|

| CA No. | | | | Unit: | | COYOTE BASIN (GRRV) | | |
|-------------------|-------------|--|--|--------|-----------|---------------------|-----------|-------------|
| WELL NAME | SEC TWN RNG | | | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| SEE ATTACHED LIST | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/18/2009
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/18/2009
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 5/28/2009
- a. Is the new operator registered in the State of Utah: Business Number: 1249524-0143
- a. (R649-9-2) Waste Management Plan has been received on: requested 5/28/2009
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 5/18/2009

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/28/2009
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/28/2009
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: 5/28/2009
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: B004939
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number n/a
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: per Jerry Calley, P&M, San Juan County wells are plugged, he will submit reports.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>Injectors</u> | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: ADVANTAGE RESOURCES, INC. - <u>BLM Bond # 3004939</u> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 1775 Sherman St., # 1700 CITY Denver STATE CO ZIP 80203 PHONE NUMBER: (303) 831-1912 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL <u>N3580</u> | | 8. WELL NAME and NUMBER: |
| FOOTAGES AT SURFACE: | | 9. API NUMBER: |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 10. FIELD AND POOL, OR WILDCAT: Coyote Basin |
| | | COUNTY: Uintah |
| | | STATE: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>4/1/2009</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

P&M Petroleum Managment, LLC N1570
518 17th Street, Suite 1105
Denver, CO 80202

Name(Please Print) Jerry Colley Title Managing Member
Signature Jerry Colley Date 5/14/09
(303) 260-7139

See Attached Exhibit A for a list of wells in Coyote Basin Field (Field # 570)

NAME (PLEASE PRINT) Brad C. Ackman TITLE VP
SIGNATURE [Signature] DATE 5/14/09

(This space for State use only)

APPROVED 5128109
Earlene Russell
Division of Oil, Gas and Mining (See Instructions on Reverse Side)
Earlene Russell, Engineering Technician

(5/2000)

RECEIVED
MAY 18 2009
DIV. OF OIL, GAS & MINING

Exhibit A - Current Wells in Coyote Basin Field (570)

| | | | | | | | | | | | | | | |
|-------------------------|----|------|------|------------|-------|---------|----|----|--|---------------------|------|-------|------------|-------|
| FEDERAL 14-4 | 04 | 080S | 250E | 4304715678 | 11500 | Federal | OW | S | | COYOTE BASIN (GRRV) | SWSW | GRRV | U-41376 | N1570 |
| E RED WASH 1-5 | 05 | 080S | 250E | 4304720174 | 11500 | Federal | OW | S | | COYOTE BASIN (GRRV) | SENE | GRRV | U-063597 | N1570 |
| E RED WASH FED 1-12 | 12 | 080S | 240E | 4304720207 | 11500 | Federal | OW | S | | COYOTE BASIN (GRRV) | SWNE | GRRV | U-038797 | N1570 |
| E RED WASH FED 1-6 | 06 | 080S | 250E | 4304720208 | 11500 | Federal | OW | S | | COYOTE BASIN (GRRV) | NESE | GRRV | U-017439-B | N1570 |
| COYOTE 1-12 | 12 | 080S | 240E | 4304720221 | 11500 | Federal | OW | S | | COYOTE BASIN (GRRV) | NESW | GRRV | U-58226 | N1570 |
| E RED WASH FED 1-13 | 13 | 080S | 240E | 4304720222 | 11500 | Federal | OW | S | | COYOTE BASIN (GRRV) | NENW | GRRV | U-018073 | N1570 |
| AMERADA GUINAND 1 | 07 | 080S | 250E | 4304720245 | 11500 | Federal | WI | A | | COYOTE BASIN (GRRV) | SWNW | GRRV | U-016271-V | N1570 |
| EAST RED WASH FED 4-6 | 06 | 080S | 250E | 4304720261 | 11500 | Federal | WI | A | | COYOTE BASIN (GRRV) | SWSE | GRRV | U-020309 | N1570 |
| COYOTE BASIN 43-12-8-24 | 12 | 080S | 240E | 4304730943 | 11500 | Federal | OW | S | | COYOTE BASIN (GRRV) | NESE | WSTC | U-38797 | N1570 |
| COYOTE BASIN FED 12-13 | 13 | 080S | 240E | 4304731266 | 11500 | Federal | OW | S | | COYOTE BASIN (GRRV) | SWNW | GRRV | U-018073 | N1570 |
| TXO FEDERAL 1 | 05 | 080S | 250E | 4304731406 | 11500 | Federal | OW | S | | COYOTE BASIN (GRRV) | SWNE | GRRV | U-41376 | N1570 |
| TXO FEDERAL 2 | 05 | 080S | 250E | 4304731567 | 11500 | Federal | OW | TA | | COYOTE BASIN (GRRV) | SENE | GRRV | U-41376 | N1570 |
| COYOTE BASIN 21-7-8-25 | 07 | 080S | 250E | 4304731673 | 11500 | Federal | OW | S | | COYOTE BASIN (GRRV) | NENW | WSTC | U-41377 | N1570 |
| COYOTE BASIN 32-6-8-25 | 06 | 080S | 250E | 4304731835 | 11500 | Federal | WS | A | | COYOTE BASIN (GRRV) | SWNE | DGCRK | U-020309D | N1570 |
| FEDERAL 13-13 | 13 | 080S | 240E | 4304732196 | 11500 | Federal | OW | S | | COYOTE BASIN (GRRV) | NWSW | GRRV | U-67208 | N1570 |
| COYOTE FEDERAL 12-5 | 05 | 080S | 250E | 4304732253 | 11500 | Federal | OW | S | | COYOTE BASIN (GRRV) | SWNW | GRRV | U-063597-A | N1570 |
| COYOTE FEDERAL 31-7 | 07 | 080S | 250E | 4304732254 | 11500 | Federal | OW | S | | COYOTE BASIN (GRRV) | NWNE | GRRV | U-020309-D | N1570 |
| COYOTE FEDERAL 13-7 | 07 | 080S | 250E | 4304732255 | 11500 | Federal | OW | P | | COYOTE BASIN (GRRV) | NWSW | GRRV | U-41377 | N1570 |
| COYOTE FEDERAL 22-7 | 07 | 080S | 250E | 4304732256 | 11500 | Federal | OW | S | | COYOTE BASIN (GRRV) | SENE | GRRV | U-41377 | N1570 |
| COYOTE FEDERAL 33-5 | 05 | 080S | 250E | 4304732257 | 11500 | Federal | OW | S | | COYOTE BASIN (GRRV) | NWSE | GRRV | U-063597A | N1570 |
| COYOTE FEDERAL 21-5 | 05 | 080S | 250E | 4304732260 | 11500 | Federal | OW | S | | COYOTE BASIN (GRRV) | NENW | GRRV | U-063597A | N1570 |
| COYOTE FEDERAL 13-5 | 05 | 080S | 250E | 4304732261 | 11500 | Federal | OW | S | | COYOTE BASIN (GRRV) | NWSW | GRRV | U-063597A | N1570 |
| COYOTE FED 42-6X | 06 | 080S | 250E | 4304732346 | 11500 | Federal | WI | A | | COYOTE BASIN (GRRV) | SENE | GRRV | U-017439-B | N1570 |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

| | |
|--|--|
| Well Name and Number See Exhibit A (Attached) List of Injectors in Coyote Basin Field | API Number Attached |
| Location of Well Footage : County : Uintah QQ, Section, Township, Range: | Field or Unit Name Coyote Basin Lease Designation and Number Attached |
| State : UTAH | |

EFFECTIVE DATE OF TRANSFER: June 1st 2009

CURRENT OPERATOR

Company: P & M Petroleum Management N1570
Address: 518 17th St Ste 1105
city Denver state CO zip 80202
Phone: (303) 260-7129
Comments:

Name: Jerry Colley
Signature: [Signature]
Title: Managing Member
Date: 5/14/09

NEW OPERATOR

Company: Advantage Resources, Inc. N3580
Address: 1775 Sherman St. Ste 1700
city Denver state CO zip 80203
Phone: (303) 831-1912
Comments:

Name: Brad C. Ackman
Signature: [Signature]
Title: VP
Date: 5/14/09

RECEIVED

MAY 18 2009

(This space for State use only)

DIV. OF OIL, GAS & MINING

Transfer approved by: [Signature]
Title: Geologist

Approval Date: 5/18/09

Comments:

These wells are under EPA authority.
Approval from EPA will be required.

| Well Name | Section | Township-Range) | API Well Number | Entity No | Mineral Lease | Well Type | Well Status |
|-----------------------|---------|-----------------|--------------------|-----------|---------------|----------------------|-------------|
| AMERADA GUINAND 1 | 7 | 8S-25E | 43-047-20245-00-00 | 11500 | Federal | Water Injection Well | Active |
| EAST RED WASH FED 4-6 | 6 | 8S-25E | 43-047-20261-00-00 | 11500 | Federal | Water Injection Well | Active |
| COYOTE FED 42-6X | 6 | 8S-25E | 43-047-32346-00-00 | 11500 | Federal | Water Injection Well | Active |

Exhibit A - Injectors for UIC Form 5

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 81595 Wynkoop Street
DENVER, CO 80202-1129
Phone 800-227-8917
<http://www.epa.gov/region08>43 047 20245
Amerada Guinand
1-8-25
T 8S R 25E Sec 7

Ref: 8P-W-GW

SEP 03 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTEDChristine Pettinger
Advantage Resources, Inc.
1775 Sherman Street, Ste. 1700
Denver, CO 80203Re: Underground Injection Control
Minor Modification No. 1
Permit Transfer
Area Permit UT20653-00000
Includes wells:
UT20653-03751/Federal 42-6X
UT20653-04224/E. Red Wash Fed. 4-6-8-25
★ UT20653-04225/Amerada Guinand 1-8-25

Dear Ms. Pettinger:

On August 3, 2009, the U.S. Environmental Protection Agency (EPA), Region 8, Underground Injection Control (UIC) program offices received notice from Advantage Resources, Inc. that they had purchased properties, including the referenced wells, from P&M Petroleum Management, LLC effective April 15, 2009. The purchase agreement includes P&M Petroleum's concurrence. Advantage requests the above referenced permits be transferred from P&M Petroleum to Advantage. EPA has reviewed the request and determined that Minor Modification of the permits is required. Advantage Resources, Inc. has met the financial responsibility requirements under Title 40 of the Code of Federal Regulations (40 CFR), Section 144.52(a)(7). Pursuant to 40 CFR §144.41(d), EPA hereby modifies area permit number UT20653-00000, including the above referenced wells, to reflect that Advantage Resources, Inc. is the permittee. This permit modification and a copy of the original permit are enclosed.

The original permit was issued to Equitable Resources Energy Company on February 18, 1994. Several changes in ownership occurred since then, including previous ownership by the Inland Production Company and by the P&M Petroleum Management, LLC. The EPA had not modified the permit to reflect these changes in ownership. It is because of this history that the modification to the original permit replaces the Equitable Resources Energy Company with Advantage Resources, Inc. and that a copy of this action is being sent to P&M Petroleum.

RECEIVED

SEP 10 2009

DIV. OF OIL, GAS & MINING

Currently the injection wells covered under this permit are:

EPA Identification Number

UT20653-03751

UT20653-04224

UT20653-04225

Well Name

Federal 42-6X

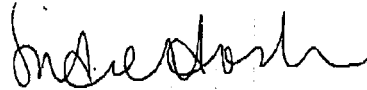
E. Red Wash Fed 4-6-8-25

Amerada Guinand 1-8-25

Please note that EPA permit number UT20653-00000 remains fully effective and enforceable and all other provisions and conditions of the permit remain as issued or modified.

If you have any questions concerning the Minor Modification 1, please call Bruce Suchomel of my staff at (303) 312-6001.

Sincerely,



for Stephen S. Tuber
Assistant Regional Administrator
Office of Partnerships and Regulatory Assistance

Enclosures (original permit and modification)

cc: With Modification Enclosure Only

Jerry Calley, Managing Member
P&M Petroleum Management, LLC
518 17th Street, Suite 1105
Denver, CO 80202

RECEIVED

SEP 10 2009

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-016271-V |
| 1. TYPE OF WELL Water Injection Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: ADVANTAGE RESOURCES INC | | 7. UNIT or CA AGREEMENT NAME: COYOTE BASIN (GRRV) |
| 3. ADDRESS OF OPERATOR: 1775 Sherman St 1700 , Denver, CO, 80203 | | 8. WELL NAME and NUMBER: AMERADA GUINAND 1 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1920 FNL 0550 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 07 Township: 08.0S Range: 25.0E Meridian: S | | 9. API NUMBER: 43047202450000 |
| 9. FIELD and POOL or WILDCAT: COYOTE BASIN | | COUNTY: UINTAH |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|--|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Production Facility Plat |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/10/2011 | | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

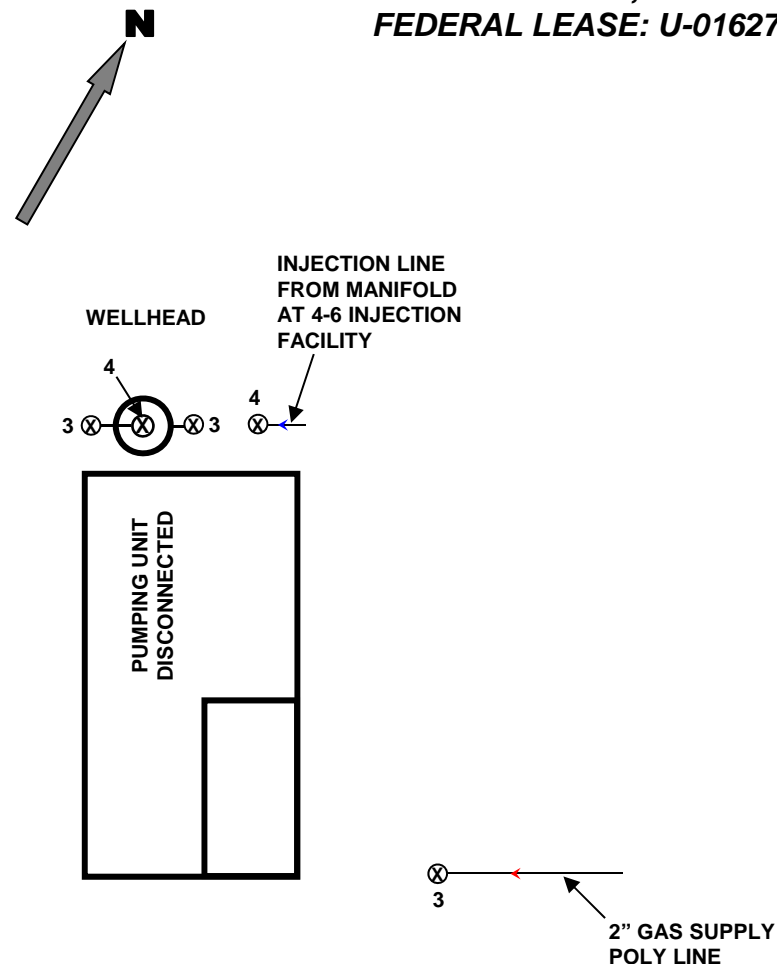
Updated Production Facility Plat

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

| | | |
|---|-------------------------------------|--------------------------------|
| NAME (PLEASE PRINT) Brian W. Ackman | PHONE NUMBER 303 831-1912 | TITLE VP Exploration |
| SIGNATURE N/A | DATE 11/15/2011 | |

PRODUCTION FACILITY DIAGRAM

AMERADA GUINAND #1
SW NW Sec. 7-8S-25E
UINTAH COUNTY, UTAH
FEDERAL LEASE: U-016271-V



PLAN LOCATED AT:
ADVANTAGE'S
DENVER OFFICE &
42-6X INJECTION
FACILITY

◀ = Oil Flow Direction
 ◀ = Gas Flow Direction
 ◀ = Water Flow Direction

| VALVE DESCRIPTION | | |
|-------------------|-----------|---------------|
| VALVE # | NO INJECT | DURING INJECT |
| 1 | OPEN | CLOSED |
| 2 | CLOSED | OPEN |
| 3 | CLOSED | CLOSED |
| 4 | CLOSED | OPEN |

Nov. 15, 2011



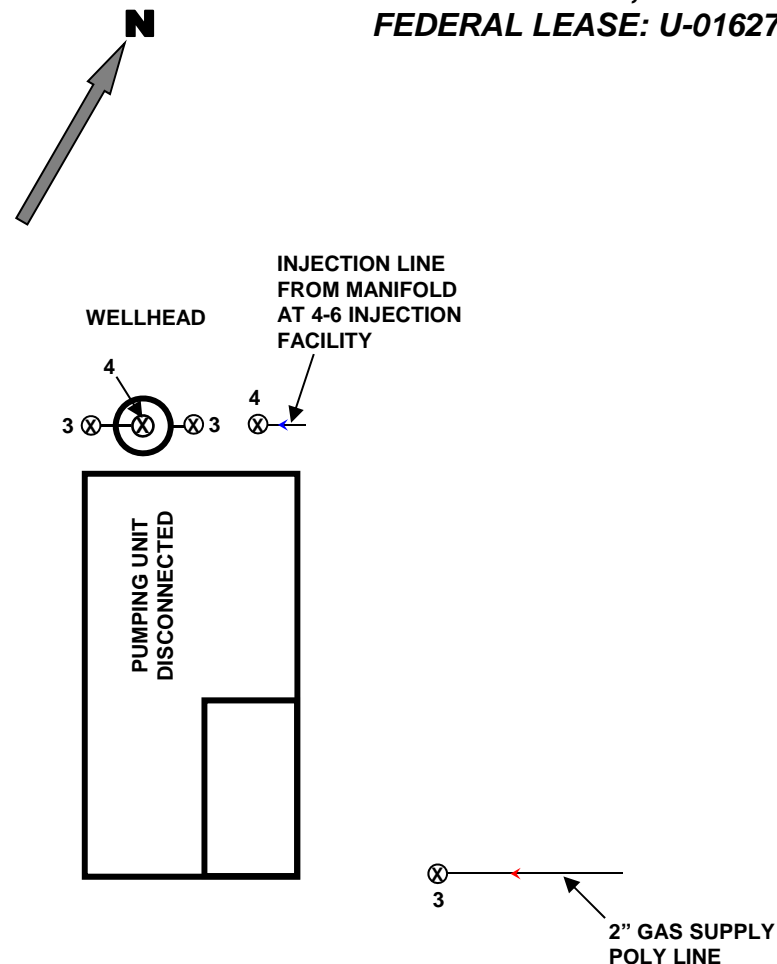
ADVANTAGE RESOURCES, INC.

1775 Sherman Street, Suite 1700
 Denver, CO. 80203
 303-831-1912
 December 2011

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-016271-V |
| 1. TYPE OF WELL Water Injection Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: ADVANTAGE RESOURCES INC | | 7. UNIT or CA AGREEMENT NAME: COYOTE BASIN (GRRV) |
| 3. ADDRESS OF OPERATOR: 1775 Sherman St 1700 , Denver, CO, 80203 | | 8. WELL NAME and NUMBER: AMERADA GUINAND 1 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1920 FNL 0550 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 07 Township: 08.0S Range: 25.0E Meridian: S | | 9. API NUMBER: 43047202450000 |
| 9. FIELD and POOL or WILDCAT: COYOTE BASIN | | COUNTY: UINTAH |
| STATE: UTAH | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/10/2011 | OTHER: Production Facility Plat | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Updated Production Facility Plat | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY | | |
| NAME (PLEASE PRINT) Brian W. Ackman | PHONE NUMBER 303 831-1912 | TITLE VP Exploration |
| SIGNATURE N/A | DATE 11/15/2011 | |

PRODUCTION FACILITY DIAGRAM

AMERADA GUINAND #1
SW NW Sec. 7-8S-25E
UINTAH COUNTY, UTAH
FEDERAL LEASE: U-016271-V



PLAN LOCATED AT:
ADVANTAGE'S
DENVER OFFICE &
42-6X INJECTION
FACILITY

◀ = Oil Flow Direction
 ▶ = Gas Flow Direction
 ◀ = Water Flow Direction

| VALVE DESCRIPTION | | |
|-------------------|-----------|---------------|
| VALVE # | NO INJECT | DURING INJECT |
| 1 | OPEN | CLOSED |
| 2 | CLOSED | OPEN |
| 3 | CLOSED | CLOSED |
| 4 | CLOSED | OPEN |

Nov. 15, 2011



ADVANTAGE RESOURCES, INC.

1775 Sherman Street, Suite 1700
 Denver, CO. 80203
 303-831-1912
 December 2011

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/1/2012

FROM: (Old Operator):

N3580- Advantage Resources, Inc.
 1775 Sherman Street, Suite 1700
 Denver, CO 80203

Phone: 1 (303) 831-1912

TO: (New Operator):

N3890- Wold Oil Properties, Inc.
 139 West 2nd Street, Suite 200
 Casper, WY 82601

Phone: 1 (307) 265-7252

CA No.

Unit:

Coyote Basin (GRRV)

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| See Attached List | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/24/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/24/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/15/2012
- Is the new operator registered in the State of Utah: Business Number: 8351065-0143
- (R649-9-2) Waste Management Plan has been received on: N/A
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 10/15/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 10/3/2012

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/15/2102
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/15/2012
- Bond information entered in RBDMS on: N/A
- Fee/State wells attached to bond in RBDMS on: N/A
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/3/2012

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000513
- Indian well(s) covered by Bond Number:
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Advantage Resources, Inc. (N3580) to Wold Oil Properties, Inc. (N3890)
Effective

| Well Name | Sec | TWP | RNG | API Number | Entity | Lease | Well Type | Well Status |
|-------------------------------|-----|------|------|------------|--------|---------|-----------|-------------|
| AMERADA GUINAND 1 | 07 | 080S | 250E | 4304720245 | 11500 | Federal | WI | A |
| EAST RED WASH FED 4-6 | 06 | 080S | 250E | 4304720261 | 11500 | Federal | WI | A |
| COYOTE BASIN 32-6-8-25 | 06 | 080S | 250E | 4304731835 | 11500 | Federal | WS | A |
| COYOTE FED 42-6X | 06 | 080S | 250E | 4304732346 | 11500 | Federal | WI | A |
| COYOTE BASIN 7-7 | 07 | 080S | 250E | 4304752111 | | Federal | OW | APD |
| COYOTE BASIN 11-7 | 07 | 080S | 250E | 4304752112 | | Federal | OW | APD |
| COYOTE BASIN 2-13 | 13 | 080S | 240E | 4304752113 | | Federal | OW | APD |
| COYOTE BASIN 6-13 | 13 | 080S | 240E | 4304752114 | | Federal | OW | APD |
| COYOTE BASIN FED 14-13 | 13 | 080S | 240E | 4304752115 | | Federal | OW | APD |
| FEDERAL 14-4 | 04 | 080S | 250E | 4304715678 | 11500 | Federal | OW | P |
| COYOTE BASIN 43-12-8-24 | 12 | 080S | 240E | 4304730943 | 11500 | Federal | OW | P |
| COYOTE BASIN FED 12-13 | 13 | 080S | 240E | 4304731266 | 11500 | Federal | OW | P |
| TXO FEDERAL 1 | 05 | 080S | 250E | 4304731406 | 11500 | Federal | OW | P |
| COYOTE BASIN 21-7-8-25 | 07 | 080S | 250E | 4304731673 | 11500 | Federal | OW | P |
| FEDERAL 13-13 | 13 | 080S | 240E | 4304732196 | 11500 | Federal | OW | P |
| COYOTE FEDERAL 31-7 | 07 | 080S | 250E | 4304732254 | 11500 | Federal | OW | P |
| COYOTE FEDERAL 13-7 | 07 | 080S | 250E | 4304732255 | 11500 | Federal | OW | P |
| COYOTE FEDERAL 22-7 | 07 | 080S | 250E | 4304732256 | 11500 | Federal | OW | P |
| COYOTE FEDERAL 33-5 | 05 | 080S | 250E | 4304732257 | 11500 | Federal | OW | P |
| COYOTE 1-12 | 12 | 080S | 240E | 4304720221 | 11500 | Federal | OW | PA |
| E RED WASH 1-5 | 05 | 080S | 250E | 4304720174 | 11500 | Federal | OW | S |
| E RED WASH FED 1-12 | 12 | 080S | 240E | 4304720207 | 11500 | Federal | OW | S |
| E RED WASH FED 1-6 | 06 | 080S | 250E | 4304720208 | 11500 | Federal | OW | S |
| E RED WASH FED 1-13 | 13 | 080S | 240E | 4304720222 | 11500 | Federal | OW | S |
| COYOTE FEDERAL 21-5 | 05 | 080S | 250E | 4304732260 | 11500 | Federal | OW | S |
| COYOTE FEDERAL 13-5 | 05 | 080S | 250E | 4304732261 | 11500 | Federal | OW | S |
| TXO FEDERAL 2 | 05 | 080S | 250E | 4304731567 | 11500 | Federal | OW | TA |
| COYOTE FEDERAL 12-5 | 05 | 080S | 250E | 4304732253 | 11500 | Federal | OW | TA |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

SEP 24 2012

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
WOLD OIL PROPERTIES, INC. N3890

3. ADDRESS OF OPERATOR:
139 W. 2ND ST, STE 200 CITY CASPER STATE WY ZIP 82601-2462 PHONE NUMBER: (307) 265-7252

4. LOCATION OF WELL
FOOTAGES AT SURFACE: BOND # UTB 000 513 COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SEE EXH B STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

See Exhibit B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

See Exhibit B

9. API NUMBER:

Exhibit B


10. FIELD AND POOL, OR WILDCAT:

COYOTE BASIN

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>8/11/2012</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.


Signature
Name (Please Print) Brian W. Ackman
Title: Sec.
Date: 9/19/2012
ADVANTAGE RESOURCES, INC. #N3580
1775 Sherman St, #1700, Denver, CO 80203
(303) 831-1912
N3580

NAME (PLEASE PRINT) KEVIN MEENAN TITLE CORPORATE SECRETARY
SIGNATURE  DATE 9/18/12

(This space for State use only)

APPROVED

OCT 15 2012

DIV. OIL GAS & MINING
BY: Rachel Medina

Exhibit B - Wells

| <u>Well Name</u> | <u>API Number</u> | <u>Twp</u> | <u>Rng</u> | <u>Sec</u> | <u>Desc</u> | <u>Status</u> | <u>ARI Lease No.</u> <u>80039-</u> | <u>State/BLM</u> <u>Lease No.</u> |
|-------------------------------|-------------------|------------|------------|------------|-------------|---------------|---------------------------------------|--------------------------------------|
| Coyote Basin 43-12-8-24 | 43 047 30943 | 8 S | 24 E | 12 | NE SE | P | 80039-003-01 | UTU 038797 |
| Coyote Basin Fed 12-13 | 43 047 31266 | 8 S | 24 E | 13 | SW NW | P | 80039-004-01 | UTU 018073 |
| Federal 13-13 | 43 047 32196 | 8 S | 24 E | 13 | NW SW | P | 80039-007-01 | UTU 67208 |
| Coyote Federal 21-5 | 43 047 32260 | 8 S | 25 E | 5 | NE NW | OGW | 80039-009-01 | UTU 063597A |
| E Red Wash 1-5 | 43 047 20174 | 8 S | 25 E | 5 | SE NW | OGW | 80039-009-01 | UTU 063597A |
| TXO Federal 1 | 43 047 31406 | 8 S | 25 E | 5 | SW NE | P | 80039-008-01 | UTU 41376 |
| Coyote Federal 33-5 | 43 047 32257 | 8 S | 25 E | 5 | NW SE | P | 80039-009-01 | UTU 063597A |
| Coyote Federal 13-5 | 43 047 32261 | 8 S | 25 E | 5 | NW SW | OGW | 80039-009-01 | UTU 063597A |
| Coyote Federal 31-7 | 43 047 32254 | 8 S | 25 E | 7 | NW NE | SI | 80039-013-01 | UTU 020309D |
| Coyote Basin 21-7-8-25 | 43 047 31673 | 8 S | 25 E | 7 | NE NW | P | 80039-012-01 | UTU 41377 |
| Coyote Federal 22-7 | 43 047 32256 | 8 S | 25 E | 7 | SE NW | P | 80039-012-01 | UTU 41377 |
| Coyote Federal 13-7 | 43 047 32255 | 8 S | 25 E | 7 | NW SW | P | 80039-012-01 | UTU 41377 |
| E Red Wash Fed 1-12 | 43 047 20207 | 8 S | 24 E | 12 | SW NE | SI | 80039-003-01 | UTU 038797 |
| Coyote 1-12 | 43 047 20221 | 8 S | 24 E | 12 | NE SW | P&A | | UTU 58226 |
| E Red Wash Fed 1-13 | 43 047 20222 | 8 S | 24 E | 13 | NE NW | SI | 80039-004-01 | UTU 018073 |
| Federal 14-4 | 43 047 15678 | 8 S | 25 E | 4 | SW SW | P | 80039-008-01 | UTU 41376 |
| Coyote Federal 12-5 | 43 047 32253 | 8 S | 25 E | 5 | SW NW | SI | 80039-009-01 | UTU 063597A |
| TXO Federal 2 | 43 047 31567 | 8 S | 25 E | 5 | SE NE | SI | 80039-008-01 | UTU 41376 |
| E Red Wash Fed 1-6 | 43 047 20208 | 8 S | 25 E | 6 | NE SE | SI | 80039-011-01 | UTU 017439B |
| Coyote Fed 42-6X | 43 047 32346 | 8 S | 25 E | 6 | SE NE | Inj | 80039-011-01 | UTU 017439B |
| E Redwash 4-6 | 43 047 20261 | 8 S | 25 E | 6 | SW SE | Inj | 80039-013-01 | UTU 020309D |
| Amerada Guinand 1 | 43 047 20245 | 8 S | 25 E | 7 | SW NW | Inj | 80039-016-01 | UTU 016271V |
| Coyote Basin 32-6 | 43 047 31835 | 8 S | 25 E | 6 | SW NE | Wtr | 80039-013-01 | UTU 020309D |
| <u>Permitted Wells</u> | | | | | | | | |
| Coyote Basin 7-7 | 43 047 52111 | 8 S | 25 E | 7 | | Permit | | UTU 020309D |
| Coyote Basin 11-7 | 43 047 52112 | 8 S | 25 E | 7 | | Permit | | UTU 41377 |
| Coyote Basin 6-13 | 43 047 52114 | 8 S | 24 E | 13 | | Permit | | UTU 018073 |
| Coyote Basin 2-13 | 43 047 52113 | 8 S | 24 E | 13 | | Permit | | UTU 038797 |
| Coyote Basin Fed 14-13 | 43 047 52115 | 8 S | 24 E | 13 | | Permit | | UTU 67208 |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

| | | |
|---|--------------|--|
| Well Name and Number Amerada Guinand 1 | | API Number 43-047-20245 |
| Location of Well Footage : 1920' FNL & 550' FWL County : Uintah | | Field or Unit Name Coyote Basin |
| QQ, Section, Township, Range: SWSE 7 8S 25E | State : UTAH | Lease Designation and Number U-016271-V |

EFFECTIVE DATE OF TRANSFER: 09-28-2012

CURRENT OPERATOR

Company: Advantage Resources, Inc Name: Brian W. Ackman
Address: 1775 Sherman St., Suite 1700 Signature: [Signature]
city Denver state CO zip 80203 Title: V.P. Exploration
Phone: 303-831-1912 Date: 9-27-2012
Comments:

NEW OPERATOR

Company: Wold Oil Properties, Inc. Name: Kevin Meenan
Address: 139 W. 2nd Street, Suite 200 Signature: [Signature]
city Casper state WY zip 82601 Title: V.P. Land, Secretary
Phone: 307-265-7252 Date: 9-27-2012
Comments:

(This space for State use only)

Transfer approved by: [Signature]
Title: UIC Geologist

Approval Date: 10/9/12

Comments:

RECEIVED

EPA approval is also
needed OCT 2012
Div. of Oil, Gas & Mining